

# VGS FACILITY INSTALLATION STANDARDS

May 2023, Rev. 0



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## REVISION LOG

*This plan will be reviewed and updated at least once each calendar year.*

Revision Date	Approver	Changes
April 28, 2023	Christopher LeForce	Administrative updates to Section 5; revisions to section 9.3 Piping, Tubing and Connectors, 9.4 Barricades/Barriers; 14.6 Construction – added information to Customer Dig requirements.
Dec. 4, 2022	John St.Hilaire	Revised Section 14.3 Digging within a Public ROW to require approval by VGS VP of Operations.
April 29, 2022	John St.Hilaire	Added CSST and flexible appliance tubing to chapter on Regulators, Meters, Piping & Barricades and updated; updated drawings with PE stamp version.
March 11, 2021	John St.Hilaire	Added Exactix online ticket system link for Dig-Safe. Updated definitions. Updated <i>Energy Efficiency Programs</i> statement. Added functioning links to Section 4. Updated section 8.1a to include meters. Updated 8.4a, removing requirement to paint barricades yellow, and added general rule to install barricades 4-feet from building exteriors, with 12-inch clearance. In 13.3, removed “Menard & Sons” and “Champlain Construction” from qualified excavation contractor table.
May 18, 2020	John St.Hilaire	Updated meter drawings to include measurements from base of meter to outlet piping. Updated Section 13, Customer Dig Guidelines to include trench length to be available for inspection, deposit required when digging in a public right of way and fees or rescheduling if VGS downtime due to customer dig. Added distance between exterior of building and barricades.
May 15, 2019	John St. Hilaire	Added information related to PE review of all new gas facilities up to outlet of meter. Updated drawings 7.1, 8.2, 8.4 and 8.8.
June 1, 2018		7M Rotary meter manifold (Regulators, Meters, Piping & Barricades)
March 23, 2018		Elevated pressure piping must be welded; requirements for 2M/3M/5M rotary meters, and barricade painting requirements (Meters, Regulators & Piping)
March 31, 2017		Administrative changes
Sept. 26, 2016		Gas meter recess and enclosures (Regulators, Meters, Piping & Barricades.) Gas meter on post with Flex-house (Natural Gas Service to Mobile Homes & Mobile Home Parks)

***Disclaimer for manual changes: Only significant changes and amendments have been documented. Changes related to grammar or those which do not substantially modify response operations are not documented.***

## **SECTION 1: Introduction**

### **1.1 Purpose**

This handbook outlines the standards and procedures to be followed when working near or around VGS (Vermont Gas Systems, Inc.) facilities or when requesting the installation of natural gas facilities. The handbook is intended for use by city/state planners, engineers, land surveyors, landowners, customers, developers, builders, and other private contractors. When installing new natural gas facilities or working in the vicinity of facilities, project delays can be avoided, and safe practices can be attained if VGS is included in the initial planning stages.

The handbook is designed to make you aware of the most common standards and procedures VGS typically requires for installation and to protect its facilities. This handbook is intended to be a guideline and is not a complete set of rules governing natural gas installations. Each proposed development, project, or activity, however, may require a case specific evaluation by a qualified VGS representative.

VGS feels that compliance with this manual will ensure a quality installation in a timely manner. If you have further questions or need assistance, please contact the VGS office at (802) 863-4511 or toll free at 1-800-639-2112.

### **1.2 Service Territory**

Maps showing our service territory are available at: <https://vgsvt.com/service/coverage-map/>

### **1.3 Contact Information**

Gas Leaks and/or Odor Complaints:	1-800-639-8081 <b>(DO NOT USE E-MAIL)</b>
General Questions, Phone:	1-800-639-2112
General Questions, E-mail:	<a href="mailto:customerservice@vermontgas.com">customerservice@vermontgas.com</a>
Energy Efficiency, E-mail:	<a href="mailto:efficiency@vermontgas.com">efficiency@vermontgas.com</a>
Company Web Address:	<a href="http://vgsvt.com">vgsvt.com</a>
Office Address:	85 Swift Street South Burlington, Vermont 05403
<b>Dig-Safe® (“CALL BEFORE YOU DIG”):</b>	<b>811</b>
Dig-Safe® Web Address:	<a href="http://www.digsafe.com">www.digsafe.com</a>

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To request a ticket online, visit <https://exactix.digsafe.com/login>. For answers to your questions about installations call:

New Line Requests:	(802) 863-4511 ext. 336
Customer Service:	(802) 863-4511 ext. 250
Right-of-Way, Easements:	(802) 863-4511 ext. 337
Construction (sleeve designs, meter location, gas pipeline design, customer dig, installations, scheduling):	(802) 863-4511

### **1.4 Abbreviations**

AGA	American Gas Association
API	American Petroleum Institute
ANSI	American National Standards Institute
ASME	American Society of Professional Engineers
ASTM	American Society for Testing and Materials
BTU	British Thermal Unit
BTUH	British Thermal Unit per Hour
CCF	Hundred Cubic Feet
CF	Cubic Foot
CFH	Cubic Foot per Hour
DOT	Department of Transportation
EFV	Excess Flow Valve
HDD	Horizontal Directional Drill
IPS	Inches per second
MBTUH	Thousand British Thermal Unit per Hour
MCF	Thousand Cubic Foot
MCFH	Thousand Cubic Foot per Hour
MMBTUH	One Million British Thermal Unit per Hour
OQ	Operator Qualification
PHMSA	Pipeline & Hazardous Materials Safety Administration
PSIG	Pressure in Pounds per Square Inch Gauge
ROW	Right-of-Way
WC	Pressure in Inches of Water Column

### **1.5 Definitions**

**Appliance:** Any device that utilizes natural gas as a fuel or raw material to produce light, heat, power, steam, refrigeration or air conditioning.

**British Thermal Unit (BTU):** The quantity of heat required to raise the temperature of one pound of water one degree Fahrenheit.

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**Building:** Shall mean a structure that stands alone or is cut off from adjoining structures by firewalls, as defined by the municipality or the authority having jurisdiction, with no openings or penetrations and doorways to be protected by approved fire doors.

**Casing:** Steel conduit used to protect steel transmission lines and steel or plastic distribution mains in certain situations. Casing requirements will be based on API recommended practice RP-1102 and the design must be approved by the VGS Engineering Department.

**Combustible Material:** Any material such as wood, paper, sheet rock, fibers or other materials that will smolder, ignite or burn when adjacent to or in contact with heat producing appliances, vent connectors, gas vents, chimneys, or hot water pipes.

**Combustion Air:** Air supplied to an appliance specifically for the combustion of fuel.

**Cubic Foot of Gas:** The amount of gas that occupies one cubic foot of space when at a temperature of 60 degrees Fahrenheit, and under pressure equivalent to that of 29.92 inches of mercury.

**Curb Valve:** A shut-off valve in a gas service line, usually located between the curb and a customer's building/premise.

**Customer Dig:** Upon VGS approval, the customer may be permitted, at their expense, to trench and backfill within the exact specifications provided by VGS.

**Customer Owned Piping:** The piping that is installed after the company's meter set that connects the customer's appliances and equipment to the gas supply. Customer Owned Fuel lines are the responsibility of the customer.

**Department of Transportation (DOT):** The federal regulatory agency that governs gas pipeline safety, transportation of hazardous materials, and administers regulations related to highway rights-of-way.

**Developer:** Person or company that invests in and develops real estate, especially by subdividing the land into home sites and building houses. **In this document this also includes site contractors and builders.**

**Dig-in:** Damage caused to VGS pipelines and/or facilities by digging into them during excavation activities, either by hand or mechanized equipment.

**Easement:** A document conveying legal interest to use land, from its owner to another party, for a specified purpose. Easements provide VGS the legal right to access property, install, maintain, replace, and abandon natural gas pipelines or facilities on privately owned lands that are outside the public Right-of-Way.

**Excess Flow Valve:** An excess flow valve (sometimes called an EFV) is a device that is installed in a natural gas piping system that restricts gas released in the event the pipe is severed downstream of the EFV.

**Gas Main or Distribution Main:** The piping system owned by the company that is used for the distribution of gas that is (a) located within the limits of any public highway or on a private right of way or (b) is used to supply gas to two or more gas services.

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**Greenbelt:** That area of a public street located between the roadway edge and the sidewalk, or, if no sidewalk exists, between the roadway edge and the adjacent property line.

**Infill Service:** A service that is installed off a preexisting distribution main.

**Input Rating:** The gas burning capacity of an appliance in BTU/Hr. as specified by the manufacturer.

**Loads-Connected:** The sum of the rated BTU/Hr. input of all connected gas equipment. May also be expressed in cubic feet per hour.

**Locator Wire:** A wire installed with all plastic pipe (including mains and services) to ensure being able to readily locate the buried piping in the future.

**Make Up Air:** The volume of air, either outside or inside, that is supplied to a space to replace air consumed by the gas burning appliances, exhausted or otherwise removed from the space.

**Mechanical Exhaust Appliance:** An appliance with a venting system designed to remove flue or vent gases by mechanical means utilizing induced draft under non positive pressure or forced draft under positive pressure.

**Meter:** An instrument installed by the company to measure the volume of Natural Gas delivered to a customer.

**Pipe:** Any pipe or tubing used in the transportation of gas.

**Primary Air:** The combustion air that mixes with the gas before it reaches the burner.

**Qualified Installer:** An individual who is qualified by the company or an authority acceptable to the company.

**Regulator:** Control valve in a pipe system that reduces and maintains a required gas pressure.

**Right-of-Way (ROW):** An agreement by which a property owner grants permission to another party to use a portion of his or her land for a specific purpose.

**Secondary Air:** The air externally supplied to the flame at the point of combustion.

**Service Line:** A part of the pipeline distribution system that transports gas from the gas main to the building/premise.

**Service Riser:** A vertical pipe, adjacent to a customer's building/premise that runs from the service line to the customer's meter.

**Sleeve:** Non-metallic conduit that may be installed prior to installation of gas pipe at road or ROW crossings. Sleeves are not load bearing, have no pressure and shall only be used to insert gas carrier pipe and/or locator wire.

**Valve Box:** A vertical tube that is capped at ground level and usually located near the street. Its purpose is to protect the access point to the underground shut-off valves.



## **SECTION 2: Pipeline Facilities Overview**

VGS delivers clean, affordable natural gas to over 55,000 families and businesses in Chittenden, Franklin and Addison counties. VGS owns and operates over 118 miles of transmission pipeline with over 70 million cubic feet per day at peak capacity. The transmission line currently extends from the Canadian Border in Highgate, VT to Middlebury, VT. The transmission operation includes high-pressure steel pipeline ranging in diameter from two (2-inch) to sixteen (16-inch) inches, meter and regulating stations or gate stations, odorization equipment, mainline valves, cathodic protection equipment, and other related facilities. Gate stations reduce the pressure in the transmission line and feed into the distribution main network.

VGS owns and operates over 880 miles of distribution main which consists of both high-density polyethylene plastic (PE) pipe and cathodically protected steel ranging in diameter from 3/4-inch to 10-inch. VGS services are both high density polyethylene plastic (PE) pipe and cathodically protected steel and range in diameter from 1/2-inch to four (4-inch) inches. A service to a residential home typically is 1/2-inch or 3/4-inch PE.

## **SECTION 3: VGS Service and Energy Efficiency Programs**

VGS does not just deliver gas. We are focused on innovative solutions to help our customers save money and reduce their energy consumption. Our award-winning efficiency programs reduce energy use and emissions and save our customers \$14 million per year – that’s real money that can be invested in jobs, education, health care, families and communities. We also offer a first-in-the-nation renewable natural gas adder program that gives our customers another opportunity to further make a difference. We have offered in-home lease water heater and conversion burners as well as services options to our customers for years. In calendar year 2022 we expanded our offerings to include selling the equipment we also lease as well as provide a heat pump water heater as a choice to our customers for their water heating needs, including neighboring communities. In 2023 we began offering centrally ducted heat pumps to qualifying VGS customers.

Our dedicated team of over 140 Vermonters is committed to our customers, our communities, our culture and our climate.

### **3.1 Service Department**

Should customers need service of their natural gas appliances, VGS has the tools needed to offer customers peace of mind through hourly service rates as well as services plans. At VGS, we know how important it is to keep a customer’s family safe, their home warm, and their water hot. Breakdowns of residential gas heating equipment are generally unpredictable and can cause undue stress. It can be frustrating to find a contractor available to work on equipment and parts alone can cost hundreds of dollars. With our available, trained service technicians and our services plans, customers can save time and money on unexpected and costly repairs. Our team is also available 24/7 for emergencies.

### **3.2 Energy Efficiency Programs**

VGS is committed to a decarbonized energy future and energy efficiency is a key component to helping the State achieve its energy goals. Our award-winning “Energy Efficiency” programs have been available to both residential and commercial customers since 1992 and VGS was officially designated an Energy Efficiency Utility (“EEU”) by the Public Utility Commission in 2016.

VGS has an expert energy efficiency team that offers residential and commercial rebates and technical assistance. To help our customers invest in the installation of cost-effective high efficiency equipment, insulation, and air sealing measures we also offer zero to low interest financing in partnership with Green Mountain Credit Union.

VGS is committed to serving all customers through its energy efficiency programs. All of our programs support cost effective projects and improve a home or building’s performance. The benefits of saving energy are typically complemented by an increase in comfort levels, lower carbon emissions, improved productivity, and save Vermonter’s money over the lifetime of the measures.

## SECTION 4: DigSafe® & Cross Bores

### 4.1 DigSafe®

Damage by outside force from a third party is one of the leading causes of pipeline failures. Accidents involving dig-ins to underground facilities occur every year. They can damage equipment, and more importantly, sometimes lead to serious injuries, even death. To help reduce the number of accidents, VGS is part of a One-Call-System, called DigSafe®, designed to make it safer for you to dig and work near underground facilities. ***It's the Law! Call before you dig!***

For your safety and protection, call 811 for details on the location of underground gas lines, electric wires, and communication cables. Most water and sewer departments/companies do not belong to DigSafe®. You may need to contact these parties directly for facility locating. Call 811 before you start your project to prevent damage to underground equipment and avoid personal injury or an unnecessary repair bill.

Remember to call DigSafe® before you start your job. A single toll-free telephone call can save you plenty!

Dial **811** or visit [Digsafe.com](http://Digsafe.com)

1. VGS will not be responsible for underground utilities which have not been or cannot be located and marked either by the respective utilities or the customer or developer desiring natural gas.
2. If VGS damages unmarked underground facilities, it will be the responsibility of the customer or developer to pay for the cost of repair.
3. Unmarked private utilities will be the responsibility of the customer or developer.
4. **IMPORTANT NOTICE: If you damage a gas line and it is leaking, state and federal law requires you to call 911 first – then call VGS.**

### 4.2 Cross Bores

#### *Description*

A Cross Bore occurs when a utility line intrudes into another utility line and is most commonly associated with utilities crossing sewer lines. Cross bores occur during the installation process of a utility such as electric, cable/internet, water, and natural gas. Cross Bores primarily occur when the utility is installed using boring techniques such as Horizontal Directional Drill (HDD) or pneumatic drilling.

#### *Danger*

Cross Bores present serious risks to contractors, homeowners, and the community. Clearing sewer blockages caused by Cross Bores can be especially dangerous. It is imperative to identify the cause of a sewer blockage prior to clearing the blockage. There are documented instances of people clearing cross bored sewer lines without prior inspection, rupturing a utility line and causing injury, property damage, and even death.

### *Prevention*

Contact Dig Safe® prior to any planned installations or digging. However, be aware that Vermont sewer companies are not required to identify the sewer line locations. When sewer line location and depth are unknown, open trenching techniques will be utilized for gas installation. If all utilities cannot be located, installation should be done using open trench methods of construction.

**Note:** A sewer contractor can be contacted to attempt to locate sewer lines prior to construction.

It is necessary to investigate any sewer blockages that occur prior to attempting to clear the blockage. If unable to visually verify that the blockage has not been caused by a cross bored utility *Do Not* attempt to clear the blockage with mechanical equipment. Call Dig Safe® and request an emergency locate for utility lines. If it is shown that the gas utility crosses the known path of the sewer line, contact VGS. A VGS technician will provide assistance to correct the problem.

## **SECTION 5: Laws & Governing Codes**

Applicable laws and codes are listed below. If there is a conflict of rules, the company will make a final decision applicable to the situation.

### **5.1 Federal**

#### **ANSI Z-223.1/NFPA 54 National Fuel Gas Code (applies to customer owned piping)**

AGA Distribution Center  
P.O. Box 79230  
Baltimore, MD 21279-0230

<https://www.nfpa.org/Codes-and-Standards/All-Codes-and-Standards/Free-access>

#### **Department of Transportation Title 49 CFR Part 192**

Superintendent of Documents  
U.S. Government Printing Office  
Washington, DC 20402

[49 CFR 192 - Transportation of Natural and Other Gas by Pipeline](#)

### **5.2 State**

#### **Vermont State Statute Title 30**

<https://legislature.vermont.gov/statutes/title/30>

#### **Vermont Public Utility Commission Rules**

Vermont Public Utility Commission  
112 State Street  
Montpelier, VT 05620-2701

<https://puc.vermont.gov/about-us/statutes-and-rules/current-rules-and-general-orders>

#### **Vermont Public Utility Commission Approved Tariffs**

<https://vgsvt.com/service/rates/tariffs/>

### **5.3 City & County**

Local permit rules vary from town to town and city to city. Any questions about local excavation permitting processes may be directed to the VGS Engineering and Construction Departments at (802) 863-4511.

## **SECTION 6: Right-of-Way Agreements, Land Use, & Encroachments**

### **6.1 Right-of-Way Agreements**

A right-of-way agreement is an agreement by which a property owner grants permission to another party to use a portion of his or her land for a specific purpose. VGS works with landowners to secure a deed of easement, which outlines the rights of the parties and terms of the agreement. The right-of-way gives VGS the right to construct, operate, and maintain its pipeline and related facilities, which are necessary for the transmission, storage, and distribution of natural gas. VGS also has the right of ingress and egress over the pipeline corridor. The right-of-way agreement or easement grants VGS an interest in the property, and the easement is recorded in the appropriate municipal land records. A deed of easement is a legal document. If the land is transferred, the rights and responsibilities under the terms of the easement pass on to the new owner.

Most of VGS's existing pipeline easements and rights were acquired through right-of-way agreements granting VGS the right to construct, operate, maintain, repair, modify, alter, protect, clear obstructions, change the size of, remove, replace, and access a pipeline, or pipelines, within the easement area.

In cases of new installations, VGS may require an easement or right-of-way, which is needed prior to installation of distribution mains and/or service lines. Our sales representative can supply you with the required forms to initiate the easement documentation. Please provide us with the name of the current property owner as soon as possible. If you have any questions or concerns, please contact our Right-of-Way Department at (802) 863-4511 or email [rowcorridor@vermontgas.com](mailto:rowcorridor@vermontgas.com).

### **6.2 Land Use Information**

Under the deed of easement, the landowner may use their land as they wish provided it does not interfere with the rights granted to VGS to maintain and operate our pipeline. For safety purposes, we require all landowners to notify VGS prior to any work on the right-of-way. Certain work on the premises may unduly interfere with the safety of our pipeline. VGS cannot permit such work. We have summarized some of these situations below:

1. No trees shall be planted within the confines of the right-of-way. We consider trees as those plants that grow to an excess of five (5-feet) feet in height at maturity. Taller trees inhibit access to the pipeline and their roots can damage the pipeline. Shrubs or bushes less than five (5-feet) feet in height may be located on VGS's right-of-way provided they are not planted within ten (10-feet) feet of the pipeline, or between the pipelines in a multiple line situation. In either of these cases, VGS will be glad to locate its pipeline for you. No permanent planting of any type within ten (10-feet) feet of the pipeline is allowed. Please note under the terms of the right-of-way agreement, VGS still reserves the right to remove any trees, shrubs or other obstructions, without compensation, that may interfere with the operation and maintenance of its facilities.
2. No earth shall be removed from the surface of the right-of-way, for such removal can expose the pipeline to damage. Small amounts of fill may be added with VGS's prior approval, provided it is clean fill, free of rocks, stumps, and debris. No water impoundment is allowed within VGS's right-of-way.

3. No structures shall be located on the right-of-way. This includes, but is not limited to houses, utility sheds, garages, swimming pools, house trailers, wells, sewer systems, etc. VGS must be able to access and maintain the pipeline at all times. Permanent fences may be located across the right-of-way if provisions are made for VGS crews and equipment to gain access through them by proper placement of suitable gates. If you install a lock on the gate, VGS must have its own set of keys or the combination.
4. Underground utilities crossing VGS's pipeline shall be installed below the pipeline, with a minimum of 12 inches of vertical clearance and 36 inches of horizontal clearance so as not to interfere with the pipeline. Utilities include sewers, drain lines, water pipes, gas pipes, underground electric or telephone cables, communication and fiberoptic cables, etc. These facilities are not to be placed parallel to our pipeline within VGS's right-of-way. Septic systems shall not be built on VGS's right-of-way.
5. No heavy equipment is to be moved across the right-of-way prior to notifying VGS.

Construction plans that affect VGS's rights-of-way, as outlined in paragraph four (4) and five (5) above, should be submitted for review and approval prior to the start of any construction project. Bringing us into the early planning stages of your project will help to avoid delays and additional costs.

### **6.3 Encroachments**

#### **Specifications and Requirements**

1. An encroachment agreement is required whenever a permanent installation (e.g., utility lines, pipelines, road crossings, above and below ground structures, sheds, swimming pools, trees, berm, shrubs, etc.) or intrusive temporary activity (e.g., construction, logging, mining, blasting, excavating) is approved to encroach into the right-of-way area.
2. The encroachment agreement must be executed by the landowner or party seeking to encroach and VGS prior to the proposed activity or installation.
3. All encroachment agreements covering permanent installations will be recorded in the appropriate municipal land records.
4. The encroachment agreements covering temporary encroachments will be recorded in the land records at the discretion of VGS.
5. All encroachments require prior approval by VGS and may be denied or approved based on a case-by-case basis. Project scope and proximity to the pipeline will be considered in accepting or rejecting any proposed encroachment.
6. All encroachment agreements will be tailored to the specific permanent or temporary encroachment.
7. It is our desire and right to keep a clear right-of-way that can be used by our maintenance personnel.
8. VGS must be able to access the pipeline and other facilities along and within its rights-of-way across your property in order to properly maintain and operate our facilities in accordance with the United States Department of Transportation regulations.

## RIGHT-OF-WAY AGREEMENTS, LAND USE & ENCROACHMENTS

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VGS understands its responsibilities and will exercise its rights with a minimum of inconvenience to you. Your safety and the safety of the public are our first consideration and top priority. We appreciate your cooperation.

**\*Remember to call DigSafe® at 811 prior to any digging, demolition, blasting or excavation activity.**



# GENERAL REQUIREMENTS FOR DEVELOPERS, CONTRACTORS & BUILDERS

---

## **SECTION 7: General Requirements for Developers, Contractors & Builders:**

### **7.1 General Application and Scheduling Requirements**

1. Individual service applications should be submitted at least **60** days before the required installation date. In some instances, the exact requested installation date may not be known when submitting the original application. In these cases, the installation request must be made to the VGS sales representative at **least three (3) weeks in advance.**
2. VGS will provide excavation work during its normal construction year, which typically runs from May 1<sup>st</sup> to November 15<sup>th</sup>, weather permitting. Excavation work outside of these dates is primarily limited to maintenance of our existing system. Any excavation work outside of these dates, including road crossings, will need to be performed by your excavating contractor (subject to local permitting). (See Section 13 for Customer Dig Guidelines.)
3. Certain permits may affect the schedule and are not in the control of VGS.

### **7.2 Site Plans and Site Preparation**

#### ***Plans***

1. VGS will need a reproducible site plan along with other pertinent drawings, and a copy of the CAD file (.DGN, .DWG or .DXF format) of the site plan and utility plan.
2. Prior to submitting your site and/or utilities plan to VGS, please contact the Engineering Department. They will inform you as to the proper location of gas mains and service lines to be shown on your drawings.
3. Section 8 contains sketches of typical single and multiple meter sets to help you properly locate your customer-owned fuel lines. Proposed meter locations must be submitted with your site drawings.

#### ***Ledge***

1. VGS does not generally excavate ledge unless it has been pre-approved.
2. If ledge is encountered, the developer shall remove the ledge that prohibits VGS from achieving proper depth.
3. In ledge area, a minimum of six inches (6-inch) of sand padding will be applied around the pipe with twelve inches (12-inch) on top of the pipe.
4. Only VGS-approved backfill material can be placed above the twelve inches (12-inch) of sand padding. **SAND FOR PADDING MUST BE FURNISHED BY THE DEVELOPER OR SITE CONTRACTOR.**

## GENERAL REQUIREMENTS FOR DEVELOPERS, CONTRACTORS & BUILDERS

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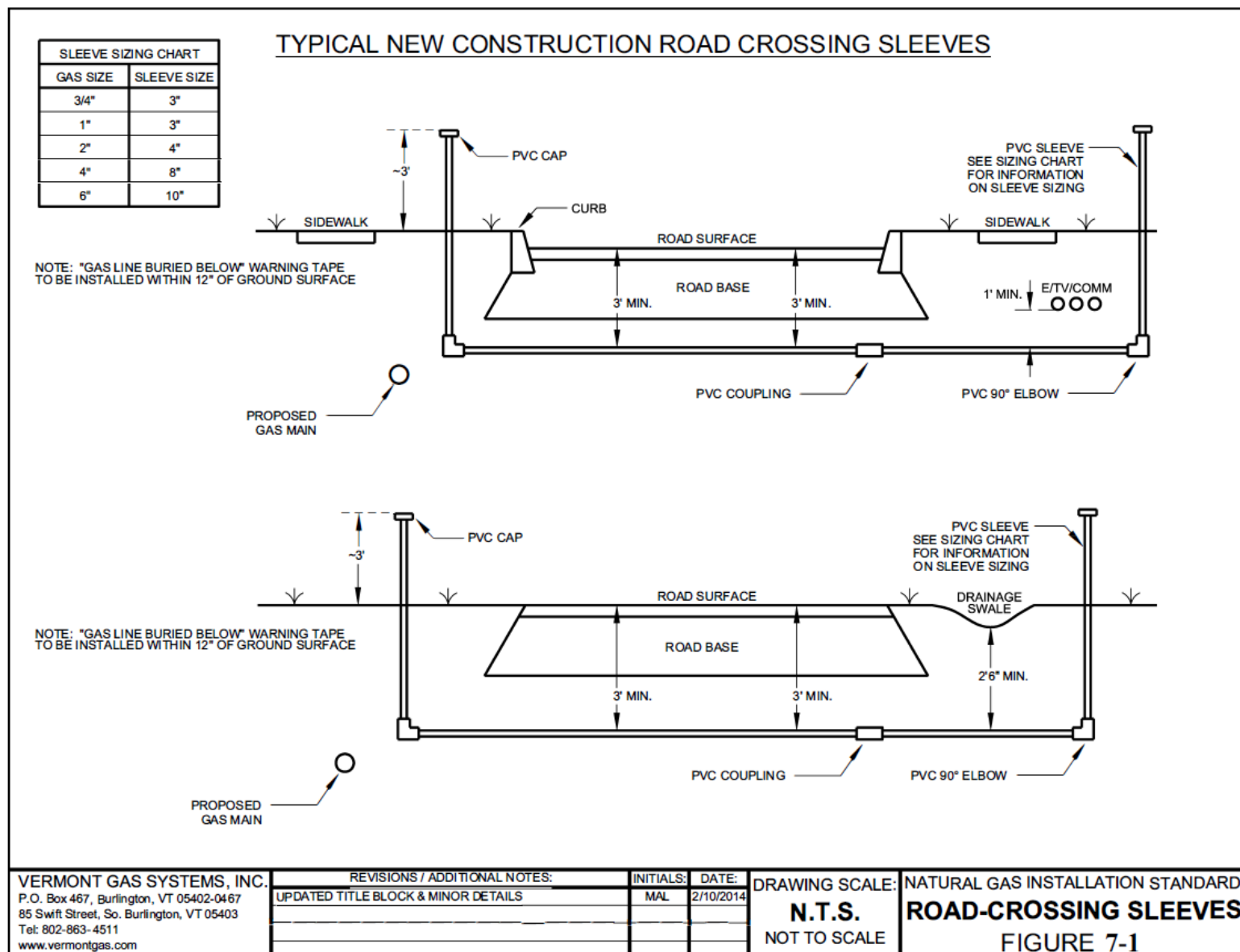
### ***Sleeves***

1. VGS requires that a sleeve be installed in specified locations for all distribution main and service line road crossings. VGS will open cut and backfill with the same material as unpaved gravel road base if you prefer.
2. VGS will supply the sleeve material and mark the desired locations on a site plan.
3. Developer is to install the sleeves outside of the driveway cut, favoring the side of the lot where the service is to be installed. If the service location cannot be determined at the time of the sleeve installation, sleeves should be installed near the center of the lot frontage away from the driveway curb cut.
4. It is the responsibility of the developers/contractors to supply field identification of the location of the sleeves.
5. If the sleeves are unusable or cannot be located, it will be the developers' responsibility to install a new sleeve, dig a trench or have the service drilled (if scheduling allows) at the developer's cost.
6. Sleeves shall be installed at a depth of three feet (3-feet) minimum below finish grade not to exceed a maximum of four feet (4-feet). Any deviation from these depths will need VGS' Operations Department approval.
7. Sleeves shall not be installed within twenty (20-feet) feet of any building or structure.
8. A sketch of a typical sleeve installation is enclosed (See Figure 7-1).

### ***Site Preparation***

9. If site conditions do not make it obvious where the proposed gas main should be located, it is the responsibility of the developer to stake out the proposed gas main locations in the field. If the developer chooses not to do so all relocations will be at developers cost.
10. Stakes showing the centerline and final elevation of roads or streets shall be installed and maintained until construction is complete.
11. Finished grade elevations shall also be provided to assure proper depth of burial.
12. Foundations should be backfilled to within six inches (6-inch) of finish grade and the proposed service route should be free of obstructions and within six inches (6-inch) of finish grade before a service line is constructed. If not at finish grade, a horizontal mark must be made on the foundation showing the finished grade to allow for proper height of the gas meter.
13. To prevent future corrosion to the meter, care must be taken during subsequent grading to ensure the gas meter is not buried or in contact with the earth and the gas riser is not buried above the bury line. If finish grade results in either of these situations, contact VGS.
14. The developer, contractor or builder is responsible for supplying the sand used for padding the pipelines in "customer dig" applications.
15. Developers, contractors and builders must notify VGS when the site will be ready. A three (3) week minimum lead-time is required for scheduling construction of distribution main or service lines. Please contact the VGS Construction Coordinator, at (802) 951-0377 to schedule installation of gas mains and/or services. Please be sure you have submitted the application for service with the sales representative prior to calling to schedule the installation.

# GENERAL REQUIREMENTS FOR DEVELOPERS, CONTRACTORS & BUILDERS



### **SECTION 8: Gas Mains & Service Lines**

VGS has committed to have all new gas facilities up to the outlet of the meter be installed to applicable PE-stamped drawings that have been reviewed and stamped by a licensed professional engineer. VGS completes this review prior to construction.

#### **8.1 Gas Mains**

##### *General Information*

1. The gas main pipe will be installed by VGS or a qualified VGS contractor.
2. No one other than a VGS employee or qualified VGS contractor shall ever work on or alter any part of the natural gas distribution facilities.
3. Gas main typically will be installed on the front side of buildings/houses between the edge of the road and the R.O.W./property line. Preferably the main will be in the greenbelt. Gas main will be installed parallel to the road edge.
4. No gas mains are to be installed behind buildings/houses unless approved by the VGS Operations Department.

##### *Conditions for Installing Gas Facilities*

1. For direct buried gas lines and all other methods of construction, VGS requires a minimum three feet (3-feet) of horizontal separation from all other utilities as depicted on Figure 8.1. Other utilities may require as much as 10 feet (10-feet) of separation.
2. A minimum of twelve inches (12-inch) of vertical separation between gas lines and other utilities must be maintained at all times.
3. Locator wire for plastic gas lines shall not be in contact with any utility or underground structure.
4. VGS prefers that water mains, water laterals, sewers, and storm drains be installed prior to the installation of the gas mains and service lines.
5. The area in which the gas facilities are to be located should be made easily accessible and allow for safe working conditions.

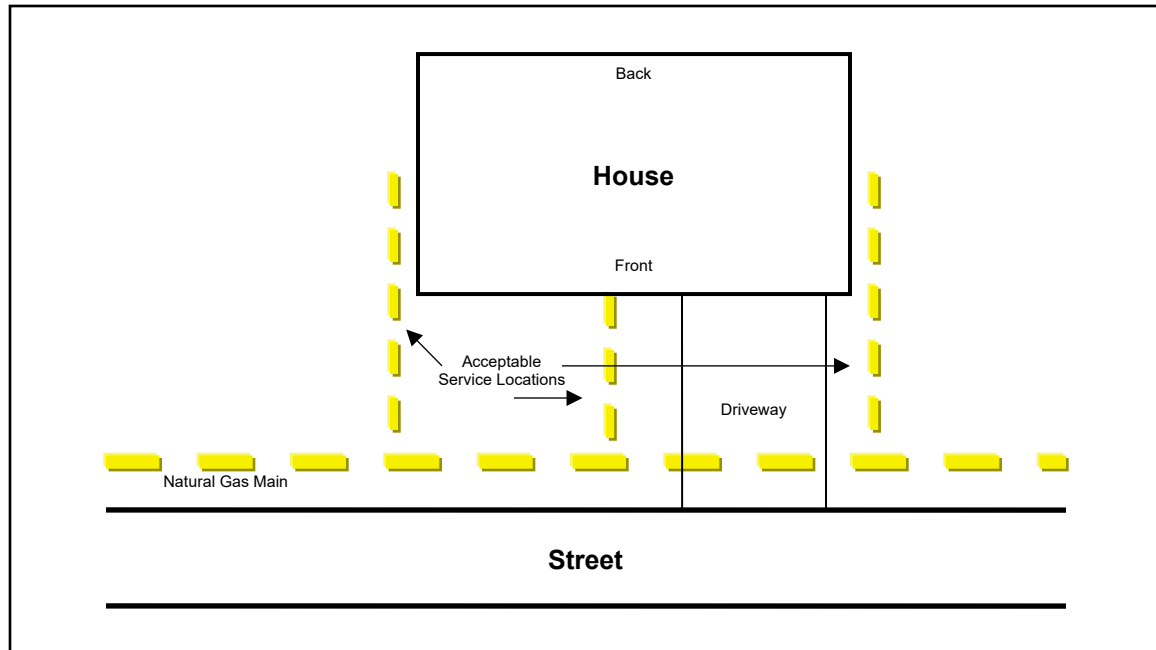
#### **8.2 Gas Service Lines**

##### *General Information*

1. Gas services will be installed by VGS or a qualified VGS contractor.
2. No one other than a VGS employee or a qualified VGS contractor should ever work on or alter any part of the natural gas distribution facilities.
3. Service lines should be installed perpendicular from the main to the meter location. Service risers and meters will be located on either side or in front of a building/house. Except for corner buildings, services will be installed off the gas main on the street for which the address of the building/house is on. See Figure 8-2 for typical service design.

## GAS MAINS & SERVICE LINES

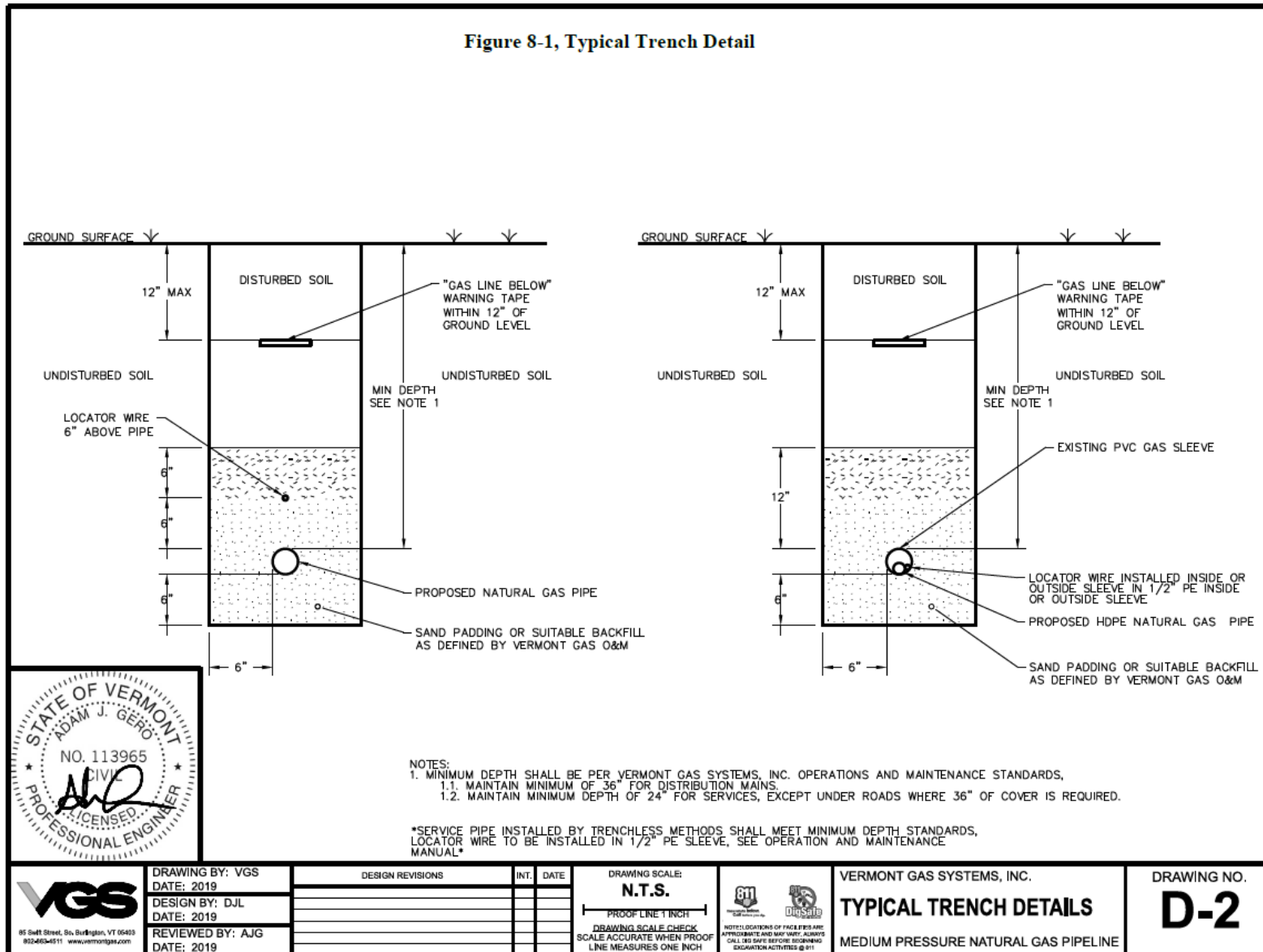
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4. Corner buildings may have a service coming off either street with preference to the street which it is addressed on. The length of the service and whether a road crossing is required should also be considered.
5. Gas will be supplied to each building through a single service line or customer-owned fuel line unless otherwise approved by the VGS Operations Department.
6. All not a preferred installation, buildings with two (2) or more services, a Multiple Services sign will be installed at each riser. A sign with the location of the service risers will also be required at each riser on new service installations.
7. Service risers should be attached to the foundation with a support bracket where building foundation conditions allow.

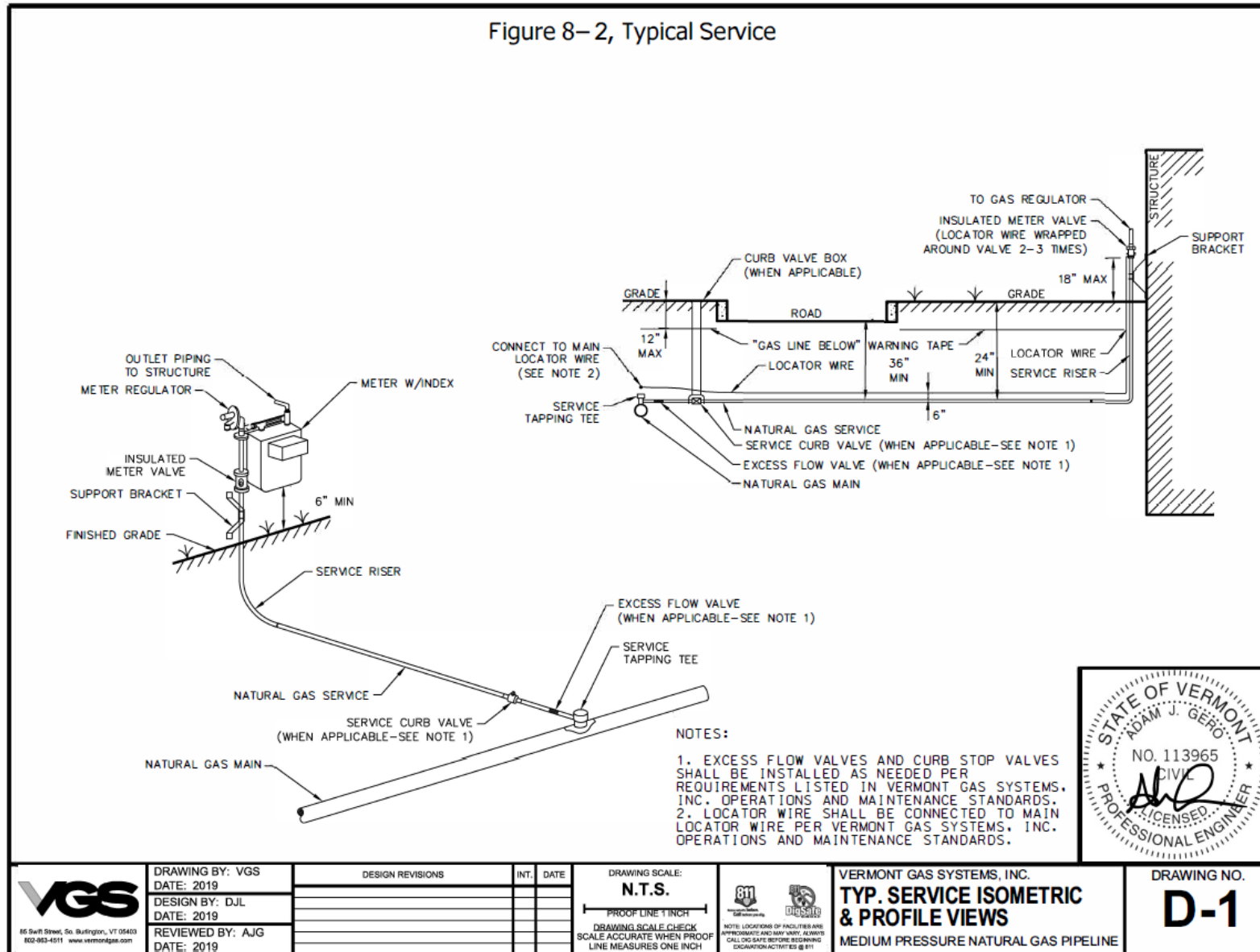
# GAS MAINS & SERVICE LINES

Figure 8-1, Typical Trench Detail



# REGULATORS, METERS, PIPING & BARRICADES

Figure 8-2, Typical Service



## SECTION 9: Regulators, Meters, Piping & Barricades

### 9.1 Regulators

#### *General Information*

Gas pressure regulators will be set to deliver seven inches (7-inch) Water Column (W.C.) downstream of the meter unless a request for elevated gas pressure is approved (see section below).

Regulators must be separated from ignition sources, air intakes, and vents to comply with federal regulations.

- a) A minimum of three feet (3-feet) of horizontal separation is required between the gas pressure regulator or meter and electric meter or other source of ignition.
- b) A minimum of three feet (3-feet) of radial separation is required between gas pressure regulators and building openings, air-conditioning condensing units, make-up air units, exhaust vents from heaters, exhaust vents from water heaters, exhaust vents from dryers, or from any source of excessive moisture.
- c) A minimum ten feet (10-feet) of radial separation is required for gas pressure regulators from forced air intakes unless equipped with full lockup over-pressure shut-off. See Figure 9.1 for a design depicting regulator location restrictions.
- d) Refer to Figure 9-2 through Figure 9-8 for designs of typical single and multiple meter sets on to help you properly locate your fuel lines. Proposed meter locations must be submitted with your site drawings.

#### *Elevated Gas Pressure*

Gas pressure greater than seven inches (7-inch) W.C. is considered elevated pressure. Elevated pressure may be delivered downstream of the meter in the following situations, upon approval by the VGS Operations Department:

- a. Total customer volume requirement on a single meter exceeds three (3) MBTUs/hour
- b. Temporary heat for construction
- c. Special manufacturing loads
- d. Elevated pressure requires a rotary meter instead of a traditional meter. The active level of elevated pressure will determine the size of the rotary meter required. See Figure 9-6 for the design of a D1000, Figure 9-7 and 9-8 for the designs of a 2M/3M and 5M Rotary Meter.

When a request for elevated pressure is approved, VGS will provide five (5) psig downstream of the meter.

The customer is responsible for the following:

- **Pressure reduction from five (5) psig or less to the equipment utilization pressure**
- Provide and maintain the overpressure protection equipment

Elevated pressure piping must be welded and labeled according to ANSI/ASME A13.1 pipe marking guide to indicate elevated pressure in piping.



## **9.2 Meters**

### *Specifications and Requirements:*

- a) Proposed meter locations shall avoid areas of potential snow and ice buildup. Avoid locating meters under an eave of the building where snow or ice water might fall. Avoid locating meters in areas where snowplows and snow blowers will cover the meter with snow.
- b) The VGS's Operations Department shall have final approval of meter locations.
- c) Proposed meter locations should avoid areas of vehicular traffic. If this cannot be avoided, VGS will require the customer or builder to install barriers approved by VGS to protect the service and meter set at the customer's cost. See Section 8D.
- d) If a customer or builder requests a location which requires meter set protection, they shall bear the cost of the protection. **No meters will be turned on until above measures are satisfied.**
- e) VGS must have access to the meter, at all times, for the reasons of emergency response, safety, meter reading, and maintenance concerns.
  - Any installation which deviates from the above requirements must be approved by the Operations Department. In the event it is deemed that all possible service locations on the front or side of the structure have been exhausted, the contractor, builder, or developer may be given the option to pay to have the service installed in the rear of the structure. The current per foot charge will be assessed, as measured from the nearest rear corner to the termination point, with a specified minimum charge.

**The cost of relocating services after installation will be passed on to the contractor, developer or homeowner.**

## **9.3 Piping, Tubing and Connectors**

### ***PIPING***

- a) All customer owned piping, piping on the outlet side of the meter, must meet the NFPA 54 Natural Fuel Gas Code, as adopted by the State of Vermont, referenced in Section 4.
- b) All VGS-owned piping (piping on the inlet side of the meter) must meet the Department of Transportation Title 49 CFR Part 192, as adopted by the State of Vermont, referenced in Section 4.
- c) All piping exposed to the outside air must be protected from atmospheric corrosion. Two common methods of protection are to use galvanized piping or to paint all exposed piping.
- d) Piping installed above ground shall be securely supported and located where it will be protected from physical damage.
- e) Horizontal piping should be supported with metal angle brackets or metal split ring brackets.

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## REGULATORS, METERS, PIPING & BARRICADES

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- f) Call the VGS Service Department at (802) 863-4511 with any questions regarding the support of above ground piping.

### ***CORRUGATED STAINLESS STEEL TUBING (CSST)***

- a) All CSST installations must meet NFPA 54 Natural Fuel Gas Code, NFPA 70 National Electrical Code, manufacturers installation instructions and VT Interim Bonding Requirements for CSST Gas Pipe.
- b) CSST piping installations must be electrically bonded by a VT Licensed Electrician and accessible for visual inspection.
- c) Direct burial and outdoor installations are prohibited.

### ***FLEXIBLE APPLIANCE CONNECTORS***

- a) Flexible connectors are permitted on ranges and dryers.
- b) Multiple connectors cannot be used together.
- c) Do not use when connecting free-standing space heaters, water heaters or central heating appliances.
- d) Do not conceal within or extend through walls, floors, partitions or ceilings.
- e) For the meter setup used in drawing D3 the 425 and 630 meter configuration used with an A.Y. McDonald 1-inch x1-inch x1-inch meter bar with offset reducer swivels can produce excess pressure drop. See attached test data.

<b>Support of Piping</b>	
Steel Pipe, Nominal Size of Pipe (in.)	Spacing of Supports (ft.)
$\frac{1}{2}$	6
$\frac{3}{4}$ or 1	8
1 $\frac{1}{4}$ or larger (horizontal)	10
1 $\frac{1}{4}$ or larger (vertical)	Every floor level

For SI units: 1 ft. = 0.305 m.

<b>Manifolds</b>	
Manifolds	Inches to service from end of manifold
1 meter	14-inches
2 meter	34-inches
3 meter	50-inches
4 meter	66-inches
5 meter	82-inches
Rotary D1000	24-inches
Rotary 2M through 11M	60-inches

## REGULATORS, METERS, PIPING & BARRICADES

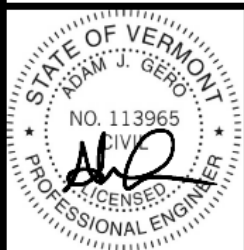
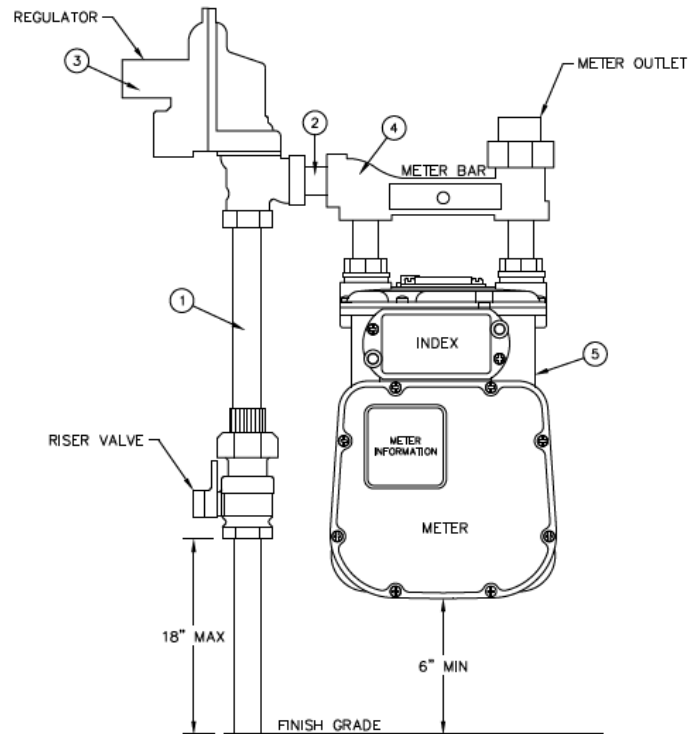
Gas Meter Sizing			Outlet Pipe Sizing
Size	Min. Flow	Max. Flow	
AC250	1	320	1-inch
Sensus R-275	1	410	1-inch
AL425	320	550	1.25-inch
AL630	550	900	1.25-inch
D1000	800	1,500	1.5-inch
2M	1,400	1,900	2-inch
3M	1,900	2,900	2-inch
5M	2,900	4,900	4-inch flange
7M	4,900	6,900	4-inch flange

Regulators						
Size	Body (inch)	Orifice (inch)	O.P.S.O.	Max. Flow scfh @ 25 psi	Max. Flow scfh @ 60 psi	Internal Relief & or OPSO
American 1213 B	3/4	1/8	No	475	700	Full
American SR 113	3/4	1/8 x 3/16	No	500	1100	Full
Itron B42R	3/4	1/8 x 3/16	No	550	1150	Full
Itron B42R	$\frac{3}{4} \times 1 \frac{1}{4}$	1/8 x 3/16	No	550	1150	Full
American 1813 C	1	1/8 x 3/16	No	575	1100	Full
American 1843 B2	1	3/16	Yes	1,250	2,400	partial w/ OPSO
American 1883 B2	1	3/16	Yes	1,250	2,400	OPSO
American 1813 B	2	$\frac{1}{4}$	No	2,500	4,500	Full
American 1843	2	$\frac{1}{2}$	Yes	9,050	17,400	partial w/ OPSO
American 1883	2	$\frac{1}{2}$	Yes	9,050	17,400	OPSO
Fisher CS400IR	1 1/2"	11/64"	NO	1,300	2,500	Full Relief
Fisher CS800IQ	2"	1/4"	NO	2,500	4,910	Full Relief
Fisher CS800IQ	2"	3/8"	NO	5,530	10,810	Full Relief



# REGULATORS, METERS, PIPING & BARRICADES

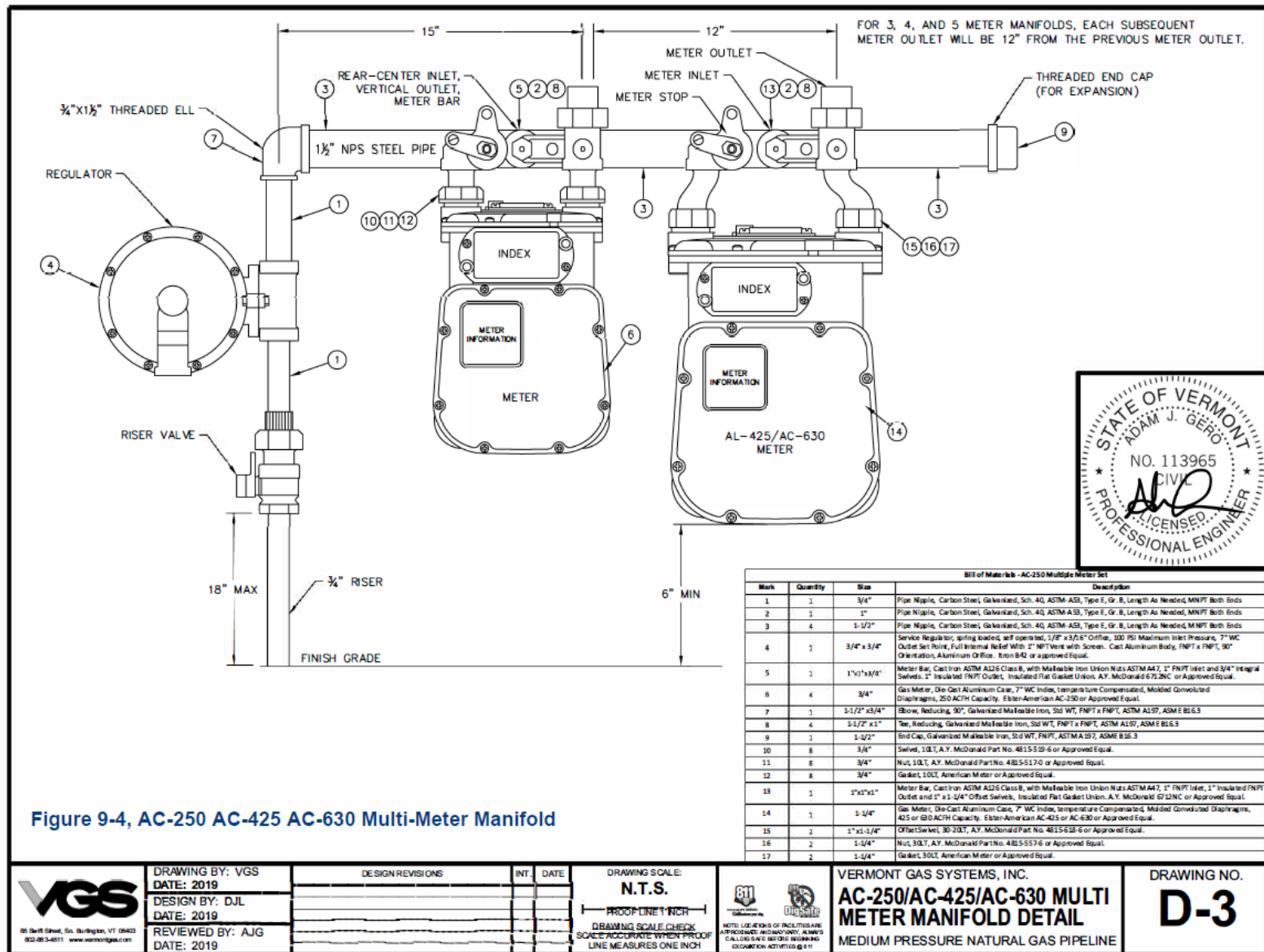
Figure 9-2, AC 250 Single Meter Manifold Detail



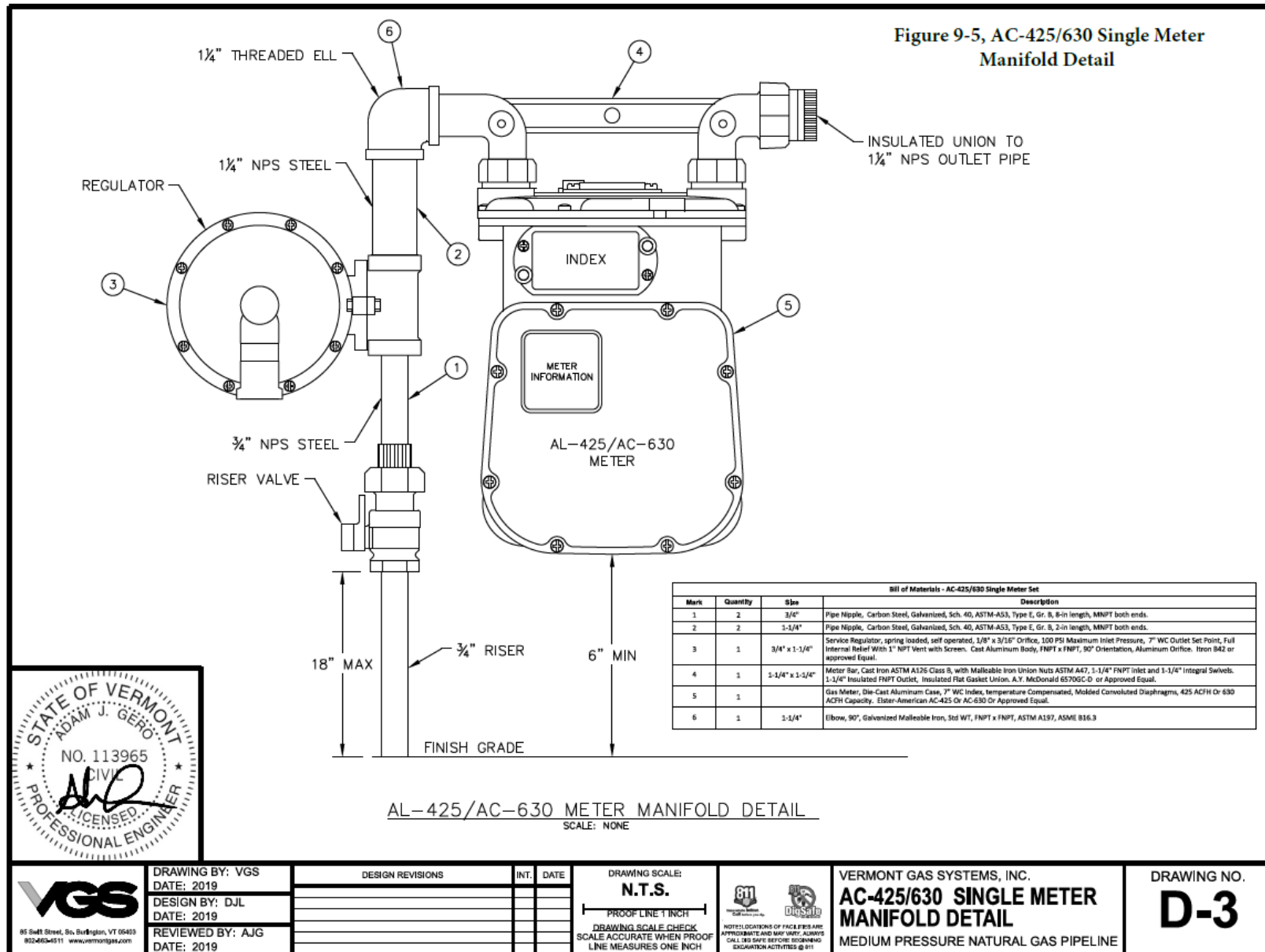
Bill of Materials - AC-250 Single Meter Set			
Mark	Quantity	Size	Description
1	1	3/4"	Pipe Nipple, Carbon Steel, Galvanized, Sch. 40, ASTM-A53, Type E, Gr. B, 8-in length, MNPT both ends.
2	1	3/4"	Pipe Nipple, Carbon Steel, Galvanized, Sch. 40, ASTM-A53, Type E, Gr. B, 2-in length, MNPT both ends.
3	1	3/8" x 3/4"	Service Regulator, spring loaded, self operated, 1/8" x 3/16" Orifice, 100 PSI Maximum Inlet Pressure, 7" WC Outlet Set Point, full internal Relief With 1" NPT Vent with Screen. Cast Aluminum Body, FNPT x FNPT, 90° Orientation, Aluminum Orifice. Iron B42 or approved Equal.
4	1	3/4" x 1" x 3/4"	Meter Bar, Cast Iron ASTM-A126 Class B, with Malleable Iron Union Nuts ASTM-A47, 3/4" FNPT Inlet and 3/4" Integral Swells. 1" Insulated FNPT Outlet, Insulated Flat Gasket Union. A.Y. McDonalds 6624-F or Approved Equal.
5	1		Gas Meter, Die-Cast Aluminum Case, 7" WC Index, temperature Compensated, Molded Convuluted Diaphragms, 250 AC/FH Capacity, Elster-American AC-250 or Approved Equal.

<p>85 Swett Street, So. Burlington, VT 05403 802-483-4511 www.vermontgas.com</p>	DRAWING BY: VGS DATE: 2019 DESIGN BY: DJL DATE: 2019 REVIEWED BY: AJG DATE: 2019	DESIGN REVISIONS <table border="1"> <tr><th>INT.</th><th>DATE</th></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	INT.	DATE									DRAWING SCALE: <b>N.T.S.</b> PROOF LINE 1 INCH DRAWING SCALE CHECK SCALE ACCURATE WHEN PROOF LINE MEASURES ONE INCH	<p>VERMONT GAS SYSTEMS, INC.  <b>AC-250 SINGLE METER                  MANIFOLD DETAIL</b>                  MEDIUM PRESSURE NATURAL GAS PIPELINE</p>	DRAWING NO. <b>D-3</b>
	INT.	DATE													
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# REGULATORS, METERS, PIPING & BARRICADES



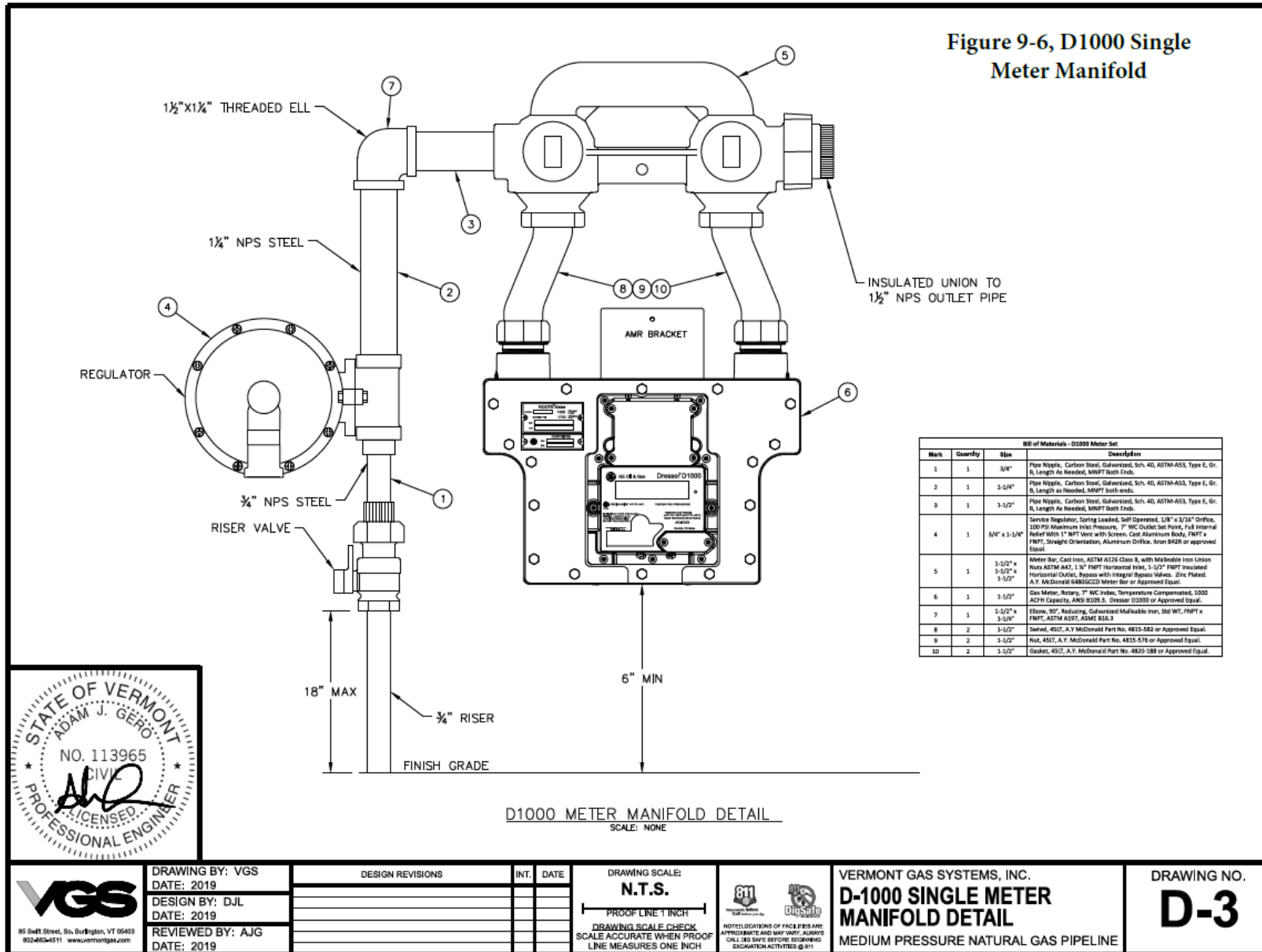
# REGULATORS, METERS, PIPING & BARRICADES



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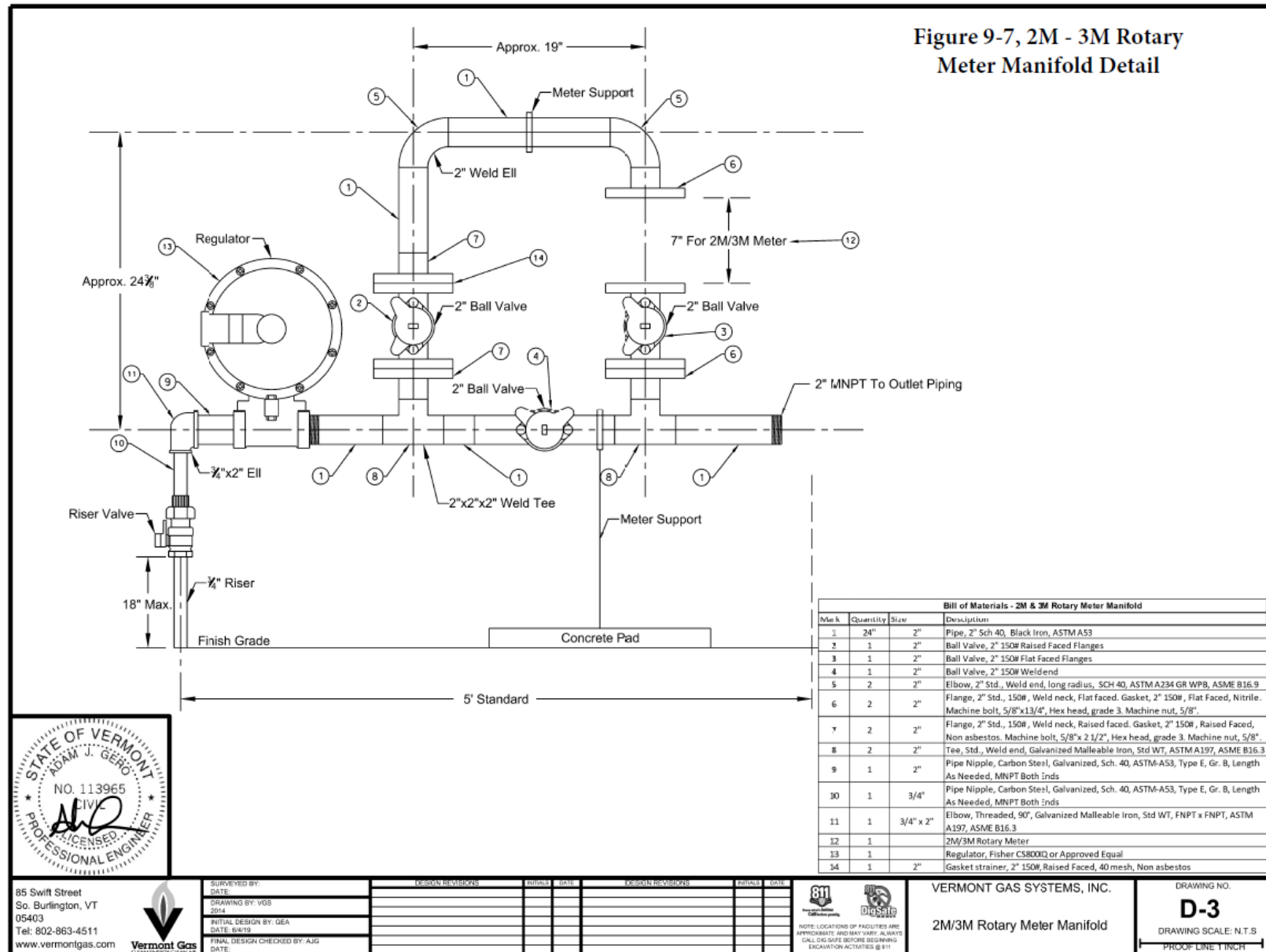
# REGULATORS, METERS, PIPING & BARRICADES

Figure 9-6, D1000 Single Meter Manifold



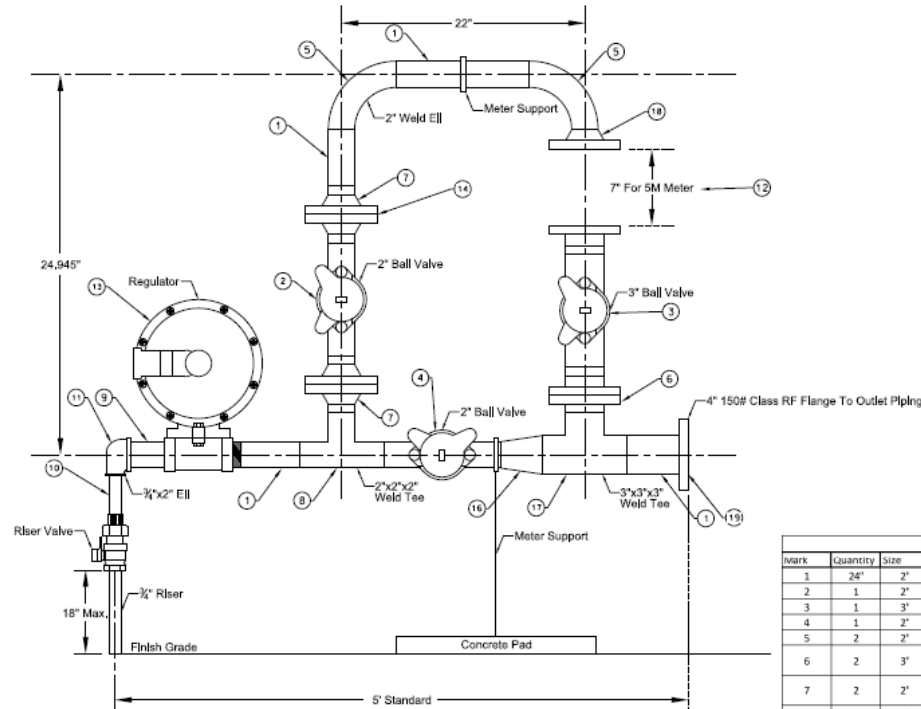


# REGULATORS, METERS, PIPING & BARRICADES

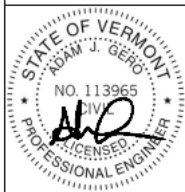


# REGULATORS, METERS, PIPING & BARRICADES

Figure 9-8, 5M Rotary Meter Manifold Detail



Bill of Materials - 5M Rotary Meter Manifold			
Mark	Quantity	Size	Description
1	24"	2"	Pipe, 2" Sch 40, Black Iron, ASTM A53
2	1	2"	Ball Valve, 2" 150# Raised Faced Flanges
3	1	3"	Ball Valve, 3" 150# Flac Faced Flanges
4	1	2"	Ball Valve, 2" 150# Weld end
5	2	2"	Elbow, 2" Std., Weld end, long radius, SCH 40, ASTM A234 GR WP3, ASME B16.9
6	2	3"	Flange, 3" Std., 150#, Weld neck, Flat faced. Gasket, 2" 150#, Flat Faced, Nitrile. Machine bolt, 5/8"x1 1/4", Hex head, grade 3. Machine nut, 5/8".
7	2	2"	Flange, 2" Std., 150#, Weld neck, Raised faced. Gasket, 2" 150#, Raised Faced, Non asbestos. Machine bolt, 5/8"x 2 1/2", Hex head, grade 3. Machine nut, 5/8".
8	2	2"	Tee, Std., Weld end, Galvanized Malleable Iron, Std WT, ASTM A197, ASME B16.3
9	1	2"	Pipe Nipple, Carbon Steel, Galvanized, Sch. 40, ASTM-A53, Type E, Gr. B, Length As Needed, MNPT Both Ends
10	1	3/4"	Pipe Nipple, Carbon Steel, Galvanized, Sch. 40, ASTM-A53, Type E, Gr. B, Length As Needed, MNPT Both Ends
11	1	3/4" x 2"	Elbow, Threaded, 90°, Galvanized Malleable Iron Std WT, FNPT x FNPT, ASTM A197, ASME B16.3
12	1		5M Rotary Meter
13	1		Regulator, Fisher CS800IQ or Approved Equal
14	1	2"	Gasket strainer, 2" 150#, Raised Faced, 40 mesh, Non asbestos
15	1	3"	3" Pipe to 4" 150# Class RF Flange to Outlet Piping
16	1	3"	Pipe - Reducer, 2" to 3" Sch 40, Black Iron, ASTM A53
17	1	3"	Tee, Std., Weld end, Galvanized Malleable Iron, Std WT, ASTM A197, ASME B16.3
18	1	3" x 2"	Flange, 7.5" x 2" slip on Std., 150#, Flat Faced
19	1	4" x 3"	Flange, 5" x 3" slip on Std., 150#, Raised Faced



85 Swift Street  
So. Burlington, VT  
05403  
Tel: 802-863-4511  
www.vermontgas.com



SURVEYED BY: DATE:	DESIGN REVISIONS	DATE	DESIGN REVISIONS	DATE
DRAWING BY: VJS 2016				
INITIAL DESIGN BY: DEB DATE: 8/19/16				
FINAL DESIGN CHECKED BY: AJG DATE:				



VERMONT GAS SYSTEMS, INC.  
5M Rotary Meter Manifold

DRAWING NO.  
**D-3**  
DRAWING SCALE: N.T.S.  
PROD. LINE 1 INCH

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## **9.4 Barricades/Barriers:**

1. Typical barriers are set a minimum of four feet (4-feet) into the ground in concrete and standing above the top level of the meter set, within three feet (3-feet) of a driveway, parking lot or sidewalk. See Figure 9.10. As a general rule, install barricades approximately four feet (4-feet) from the building's exterior including a twelve-inch (12-inch) clearance from the front of the meter.
  - **Residential:** Two-inch (2-inch) Diameter SCH. 80 Steel Post. Minimum three feet (3-feet) above grade. Concrete filled, painted, with a minimum ten-inch (10-inch) diameter Sonotube® or concrete base.
  - **Small Commercial and Apartment Complexes:** Four-inch (4-inch) Diameter SCH. 80 Steel Post. Minimum three feet (3-feet) above grade. Concrete filled, painted, with a minimum twelve-inch (12-inch) diameter Sonotube® or concrete base.
  - **Large Commercial and Industrial:** Six Inch (6-inch) Diameter SCH. 80 Steel Post. Minimum four feet (4-feet) above grade. Concrete filled, painted, with a minimum twenty-inch (20-inch) diameter Sonotube® or concrete base.

**Note:** Two (2) posts should be used when the maximum distance between posts are four feet (4-feet) or less. Additional posts must be installed when greater than four feet (4-feet).
2. In areas of potential vandalism, the customer may be required to provide a secure six foot (6-feet) tall chain link fence with a gate that can be locked. VGS will need a key or combination for access.
3. For information on meter pads, barrier placement, installations not covered above and other support methods contact the Operations Department at (802) 863-4511.

## REGULATORS, METERS, PIPING & BARRICADES

Figure 9.9, Barricade Requirements

### BARRICADE POST REQUIREMENTS

#### RESIDENTIAL:

2" DIAMETER SCH. 80 STEEL POST, MINIMUM 3' ABOVE GRADE, CONCRETE FILLED, PAINTED, MINIMUM 10" DIA. SONOTUBE OR CONCRETE BASE.

#### SMALL COMMERCIAL AND APARTMENT COMPLEXES:

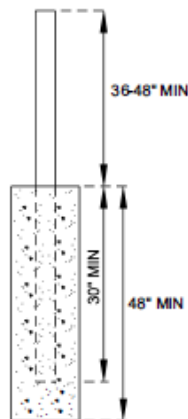
4" DIAMETER SCH. 80 STEEL POST, MINIMUM 3' ABOVE GRADE, CONCRETE FILLED, PAINTED, MINIMUM 12" DIA. SONOTUBE OR CONCRETE BASE.

#### LARGE COMMERCIAL AND INDUSTRIAL:

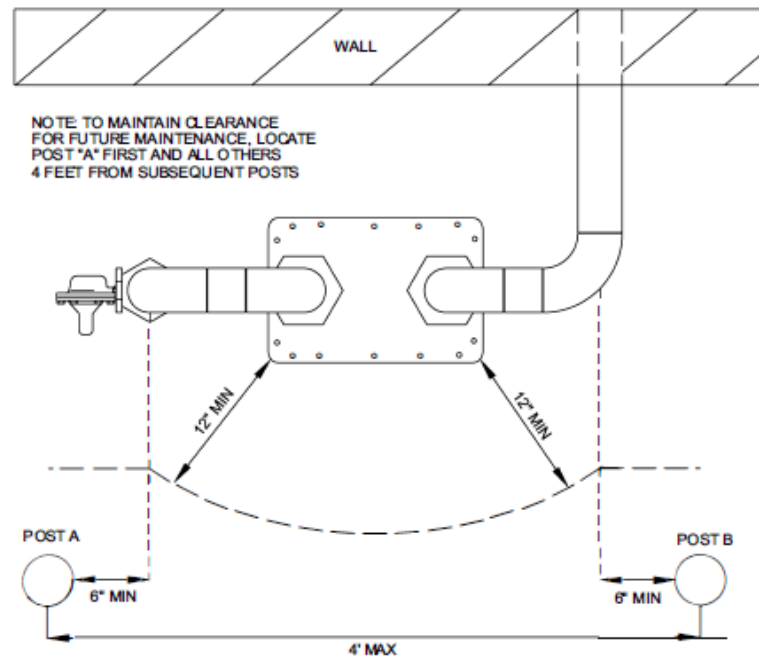
6" DIAMETER SCH. 80 STEEL POST, MINIMUM 4' ABOVE GRADE, CONCRETE FILLED, PAINTED, MINIMUM 20" DIA. SONOTUBE OR CONCRETE BASE.

NOTE: THE DISTANCE BETWEEN POSTS SHALL BE NO MORE THAN FOUR FEET. IF THE DISTANCE BETWEEN THE POSTS WOULD BE GREATER THAN FOUR FEET, ADDITIONAL POST(S) SHALL BE INSTALLED.

### BARRICADE POST DIMENSIONS



### BARRICADE POST PLACEMENT REQUIREMENTS



DRAWING SCALE:

N.T.S.

PROOF LINE 1 INCH

DRAWING SCALE CHECK:

SCALE ACCURATE WHEN PROOF LINE MEASURES ONE INCH

## BARRICADE REQUIREMENTS

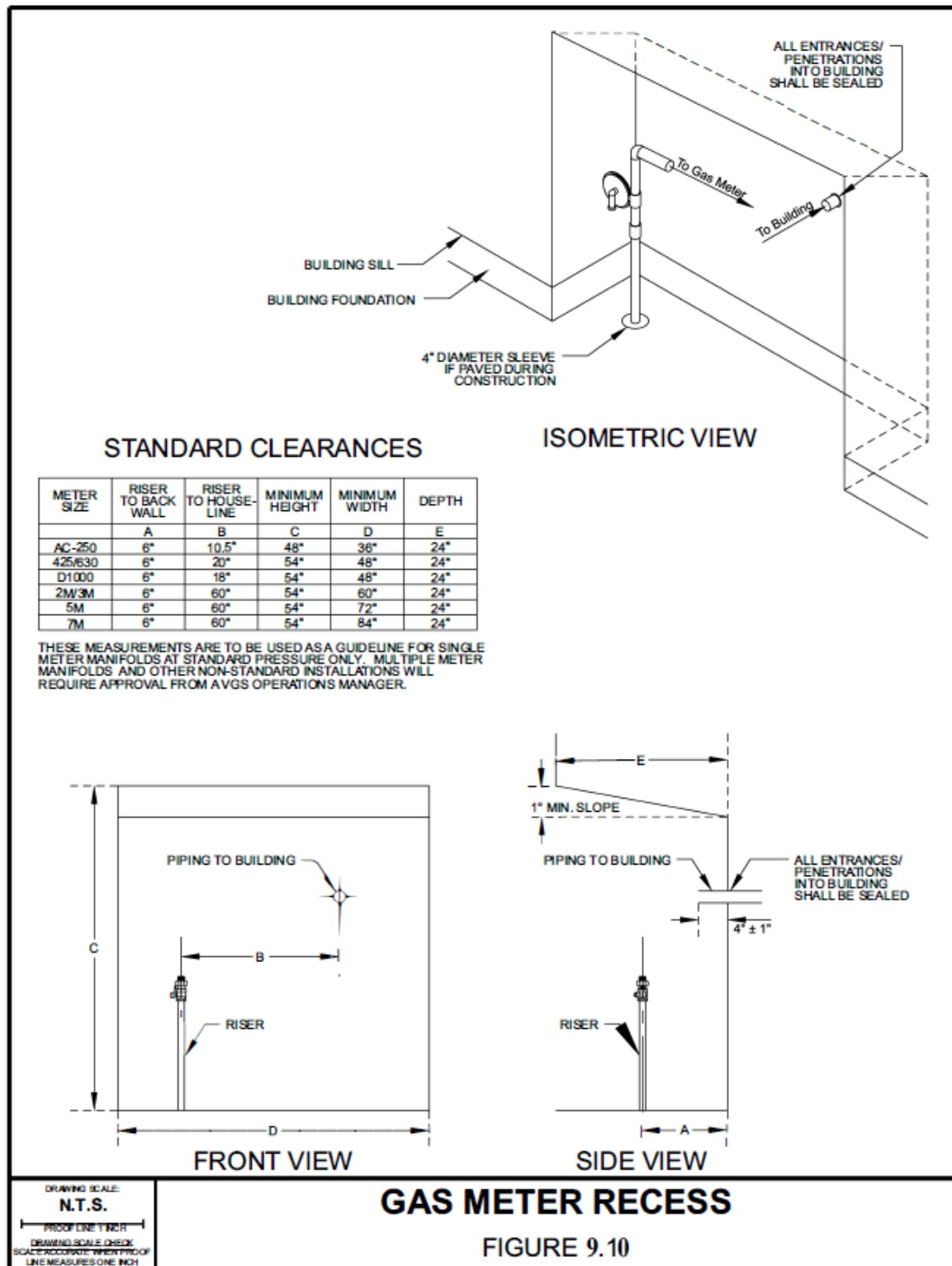
FIGURE 9.9

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## **9.5 Gas Meter Recess**

1. All entrances/penetrations into building shall be sealed properly.
2. Depth of recess must be 24-inches.
3. A four-inch (4-inch) diameter sleeve is required if paving during construction.
4. For a detailed design of the proper recess for a gas meter, see Figure 9.11.

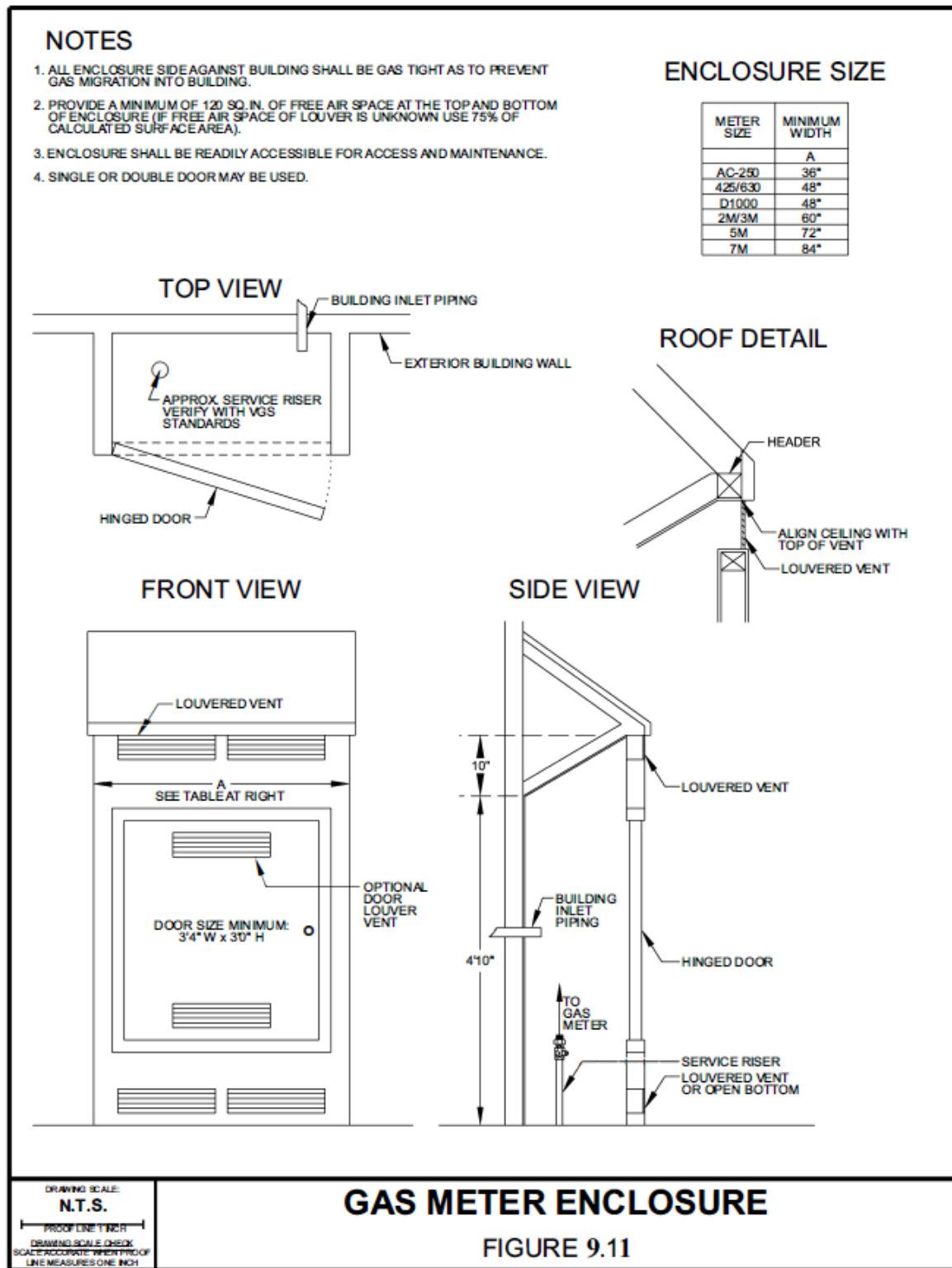
Figure 9-10, Gas Meter Recess



## **9.6 Gas Meter Enclosures**

1. All enclosure sides against the building shall be gas tight as to prevent gas migration into building.
2. Provide a minimum of one hundred and twenty square inches (120 sq. in.) of free air space at the top and bottom of enclosure (if free air space of louver is unknown, use 75% of calculated surface area).
3. Enclosure shall be readily accessible for access and maintenance.
4. Either single or double door is allowed but must be no smaller than forty inches (40-inches) wide by thirty-six inches (36-inches high).

Figure 9-11, Gas Meter Enclosure



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## **SECTION 10: Working in the Vicinity of Gas Lines**

### **Damages to VGS piping system:**

1. **If ANY VGS LINE IS DAMAGED AND LEAKING (OR POSSIBLY LEAKING), CALL 911.** After calling 911, notify VGS at 1-800-639-8081 or (802) 863-4511 to report the emergency. Do not attempt to contact individuals at VGS.
2. All other damage should be reported to VGS at 1-800-639-8081 or (802) 863-4511.
3. All damages to VGS-owned facilities and gas lines shall be immediately reported to VGS. The damages shall be repaired by VGS maintenance personnel prior to backfilling.
4. All coating damage to steel gas lines shall be reported immediately to VGS. Coating breaks shall be repaired by either VGS maintenance personnel or by contractors with VGS inspectors prior to backfilling.
5. All breaks and damages to tracer wire for plastic pipe shall be reported to VGS. The breaks and damages shall be repaired by either VGS personnel or by contractors with VGS inspector prior to backfilling.
6. All damages to VGS cathodic protection facilities and cathodic protection test facilities shall be reported to VGS. The damages shall be repaired and tested by VGS personnel or by contractors with VGS inspectors prior to backfilling.
7. All damages to VGS test, locator, and valve boxes shall be reported to VGS. Either VGS personnel or contractors with VGS inspectors shall repair the damages. All VGS test, locator, and valve boxes shall remain accessible after any grade changes. Contact VGS for any boxes that need to be raised due to a grade change. No boxes shall be under cover.

### **Specifications and Requirements for All VGS Pipe**

1. Contractors are to conform to VGS Requirements listed in Section 7A.
2. No concrete shall be in contact with gas lines.
3. Extra coating required for steel gas lines shall be done by VGS personnel or contractors with VGS inspectors prior to backfilling.
4. All exposed gas lines shall be padded with six inches (6-inch) minimum of sand or a stone free material prior to backfilling unless otherwise stated by VGS specifications or drawings.
5. If blasting will be within two hundred foot (200-foot) radius of Gas Facilities, notify VGS. VGS will work with the blasting contractor before and after blasting to leak survey ensure the safety of the public and all parties involved. Proper arrangements shall be made between the blasting contractor and VGS to coordinate schedules.

Blasting vibrations must be below two inches (2-inch) per second (IPS) Peak Particle Velocity. If 2-inch/second IPS is going to be seen at the pipelines, the blasting contractor needs to stop blasting until VGS can check that no pipeline facilities have been damaged. Before resuming blasting, a meeting between a VGS Operations Manager or Supervisor and the blasting contractor will be held to discuss the safety of VGS facilities.

### **Specifications and Requirements for VGS Transmission Pipe:**

1. Notify VGS of any excavations within one hundred (100 feet) of a VGS Systems' Transmission Pipeline.
2. Any areas of exposed transmission pipe should be reported to VGS.

## **SECTION 11: Infill Services & Natural Gas Service Line Installation**

### **11.1 Infill Services**

The following are prerequisites of service which the applicant subscriber(s), or its duly authorized officer/agent, agrees to meet:

1. The riser location chosen shall be no less than three feet (3-feet) from existing or planned electrical panels or meters, and windows. Meters will not be installed under any drip locations or areas exposed to vehicular traffic without proper protection. (See Figures 8.2 and 8.5).
2. Grade shall be within six inches (6-inch) of finished grade from street to building and finished grade shall be marked on the foundation of the building with a horizontal line.
3. All materials shall be cleared from facilities location, including trees and bushes.
4. Meter protection and/or pad must be in place, if required.
5. No ledge removal is required. (Ledge removal will require a negotiated excess charge for construction.)
6. No frost in the ground. (Frost in ground will require a negotiated excess charge for construction.)
7. No other parallel utilities shall be within three feet (3-feet) horizontally or one foot (1-foot) vertically of facilities location selected.

### **11.2 Natural Gas Service Line Installation**

#### **A. Prior to Construction**

VGS personnel will pre-mark the construction area with white flags and/or paint. The One Call Center, DigSafe® #811, will be called to locate and map underground facilities within the pre-marked area. Privately owned sewer lines, water lines, irrigation lines, power, lighting and electric dog fences may not be clearly identified which sometimes makes them difficult to locate. To help identify sewer line locations, VGS personnel will attempt to document where the sewer line exits the structure and any other relevant information that may be provided by the resident in regard to underground utilities during a site visit. Locations having potential sewer line conflicts during the pre-marking process may require further investigation. The more potential conflicts, the higher the probability of that open trenching will be required.

#### **B. Construction Methods**

**Open Trenching** – This technique is the preferred method of installation when the locations of underground utilities such as water or sewer are unknown. An excavator will open a trench roughly one foot (1-foot) wide and three feet (3-feet) deep from the street up to your home or business in which to install the gas line. Once the line is installed, the trench will be backfilled and tamped (packed down).

**Plowing** – A technique that uses a machine that pulls along a sharp blade which slices through the ground ahead of a metal chute which places the pipe at any desired depth. An expander behind the plow blade is used to expand the ground and allow a pipe of a particular size to be pulled into the

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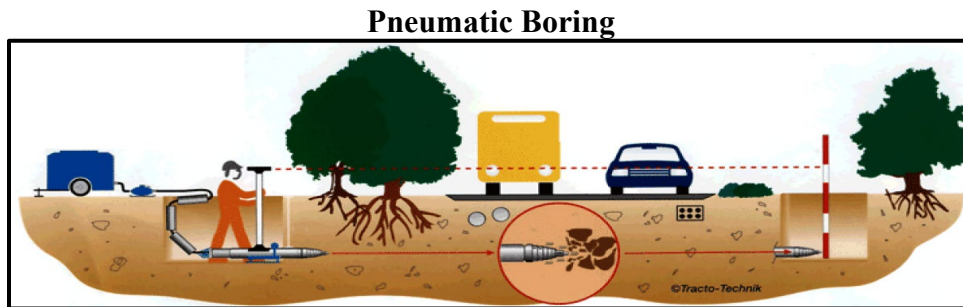
## INFILL SERVICES & NATURAL GAS SERVICE LINE INSTALLATION

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ground without opening a trench and creating the usual disturbance associated with an open excavation. This technology may be used if the location of all underground utilities is known.

**Directional Boring** – Commonly called horizontal directional drilling or HDD, is a mostly trenchless method of installing underground pipes, conduits and cables in a shallow arc along a prescribed bore path by using a surface launched drilling rig. Directional boring is used to limit surface disturbance. This technology is used if the location of all underground utilities is known.

**Pneumatic Boring** – A technique to bore a hole underground between two points without disturbing the surface ground. It uses compressed air and a “mole” to tunnel underground without disrupting or damaging underground infrastructure. This technology can only be used if the locations of all underground utilities are known. An excavation measuring approximately four feet by three feet (4-feet x 3-feet) is made which is usually located near the roadway. The mole is placed in the excavation and bores a hole, compacting and displacing the soil underground rather than removing it. A second four feet by three feet (4-feet x 3-feet) excavation is made to receive the mole. Excavation pits are required approximately every forty feet (40 feet).



### C. Post Construction

VGS or its contractors will be back within seven (7) days to perform clean up, topsoil, seed, and mulch any areas that have been disturbed during the installation of the natural gas line. In order to ensure proper growth of the grass, please water the seeded area twice per day. VGS will not be responsible for the non-growth of grass because of lack of watering. VGS will occasionally conduct post-construction camera inspections of the sewer system to reduce the risk of Cross Bores that are defined in Section 3. To complete these inspections VGS and the third-party contractor may require access to the residence to complete the inspection.

## **SECTION 12: Fuel Lines, Pool Heaters & Underground Piping**

To run underground piping to a pool heater or secondary building, you must first understand the responsibilities of VGS and those of your contractor.

VGS does not monitor or maintain customer-owned fuel lines as part of its distribution system. Buried piping that is not maintained is subject to the potential hazards of corrosion and leakage. Your piping should be periodically inspected for leaks regardless of the pipe material. If an unsafe condition exists, repairs should be made as soon as possible.

Following is a list of resources to assist you in this process.

Heath Consultants, Inc.  
100 Tosca Drive  
Stoughton, MA 02072-1591  
(617) 344-1401

Pro-Tech  
P.O. Box 58  
Londonderry, NH 03053  
(603) 437-9733

VGS  
85 Swift Street  
South Burlington, VT 05403  
(802) 863-4511

The property owner shall hire a qualified contractor for installations of underground piping beyond the outlet of the gas meter. The material and testing shall meet all applicable Federal and State regulations and VGS Standards.

### **12.1 Getting Started:**

1. You and your contractor should determine the size and exact location of the additional gas appliances. Care shall be taken to install the appliances in accordance with the manufacturer's installation instructions. This will allow your contractor to accurately estimate the gas load, length, size, and cost of the underground piping.
2. Contact VGS to check gas load – VGS shall determine if the current service regulator and meter is properly sized to handle the added load. VGS may require your contractor to complete a GAS LOAD SHEET (list of all gas appliances and their input rates) which will be used to properly size the gas meter. If it is determined that a larger gas meter is needed, one will be installed by VGS.

### **12.2 Next Steps - Customer and contractor will be responsible for the following:**

1. Call in a Dig Safe® request (dial 811) at least forty-eight (48) hours or two (2) business days, whichever is greater, prior to excavating. This is a toll-free call, which alerts utility owners that excavation will be taking place. If needed, the utility companies will visit the work site and mark out the locations of their facilities. This process assists in the safety of

the excavator and prevents utility damage. If you have any question on the Dig-Safe® process, please call the VGS Engineering Department at (802) 863-4511.

2. VGS recommends the contractor dig a ditch, at least thirty-six inches (36-inch) deep, from the appliance or secondary building wall to the primary building or outlet side of the meter (right hand side as you face the meter). The bottom of ditch shall be flat and free of rocks and stones. VGS requires six inches (6-inch) of sand padding all around pipe in rocky soil conditions.
3. The customer or contractor will be responsible for backfilling the remainder of the ditch. Your contractor is responsible for installing the high-density polyethylene pipe, anode-less risers, tracer wire, and warning tape. The customer will also be responsible for installing the locator wire six inches (6-inch) above the pipe and the warning tape six to twelve inches (6 or 12-inch) below finish grade.
4. All high-density polyethylene (HDPE) pipe and medium density polyethylene (MDPE) and all fittings must be below grade to ensure zero exposure to ultra-violet light, which degrades the pipe.
5. Pressure Test – Your contractor is required pressure test piping as specified in NFPA 54, to ensure there are no leaks.
6. Final connections to the meter and appliance (pool heater, etc.) will be the customers' responsibility. If the customer desires, VGS can provide this service for a nominal charge. An appointment can be arranged by calling VGS at (802) 863-4511.

### **12.3 Final Steps**

1. Provide VGS with a copy of the pressure test.
2. If you would like VGS to perform the required monitoring of your underground gas piping, contact VGS at (802) 863-4511 and ask for Operations Department.
3. For any questions regarding specific underground piping installations such as elevated pressure, using alternative materials, dielectric and insulated fitting requirements, or shut off location requirements, contact VGS at (802) 863-4511 and ask for Operations Department.

## **SECTION 13: Natural Gas Service to Mobile Homes and Mobile Home Parks**

VGS will provide natural gas service and conversion of customer appliances to mobile homes and mobile home parks if the following conditions are met.

### **13.1 Feasibility**

The project must meet the feasibility requirements of VGS' line extension policy.

### **13.2 Natural Gas Distribution Main**

1. Owners must provide an easement for the installation and operation of the pipelines. The easement width will be a minimum of five feet (5-feet).
2. There must be a minimum of five feet (5-feet) of open space between the paved roadway and any structures in order to install the main line adjacent to the roadway.
3. There must be a minimum of three feet (3-feet) separation between the natural gas main pipeline and any other underground utilities such as electricity, water, sewer, etc.
4. All underground utilities must be located and marked by the Owner of the property.

### **13.3 Natural Gas Service Lines**

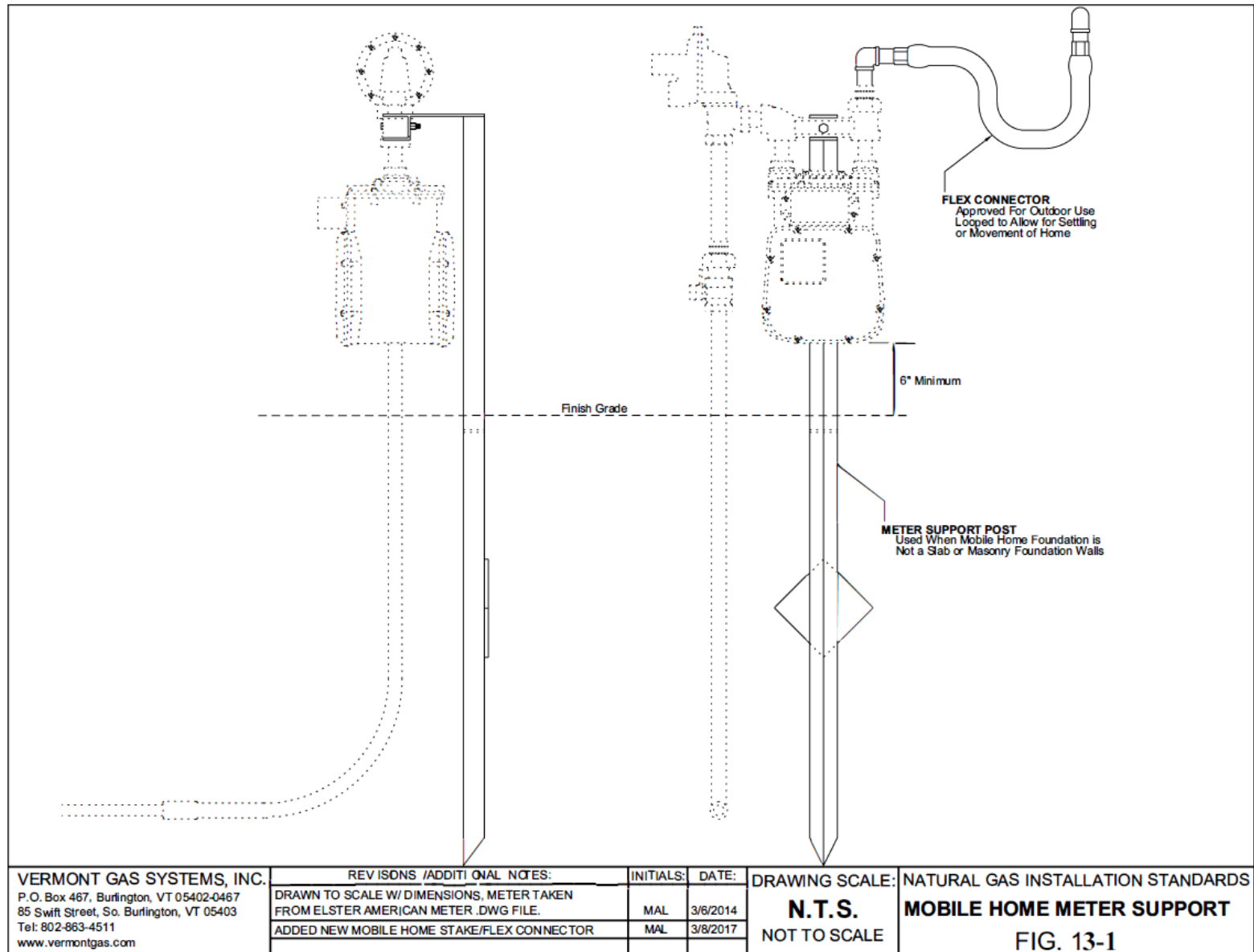
1. Only mobile homes that are constructed to HUD standards (constructed after June 15, 1976) are eligible for natural gas service.
2. The mobile home must be blocked up, stable, and have its wheels and hitch removed to receive service.
3. Foundations - Mobile homes installed on a slab or masonry foundation walls shall follow standard residential meter set standards. If a pad or masonry foundation is not present, the meter assembly shall be supported by a meter support post and the connection from the meter outlet to the mobile home shall utilize a flexible connector approved for outdoor use.
4. Flexible connectors shall be no more than six feet (6 feet) in length, rated for outdoor use, sized adequately for the connected load, be installed completely outside the skirting to allow visual inspection, and installed with a loop to allow for settling or movement of the home.
5. The riser and meter will be located in an area that is protected from vehicle traffic.
6. In cases where there is no foundational support for the riser and meter, an additional support for the meter and the riser shall be required and will be provided by the company.
7. There must be a minimum of ten feet (10 feet) separation between adjacent mobile homes in order to install the service line.
8. All service lines will have a flow limiter installed.

### **13.4 Conversion of Appliances**

1. All appliances must be in good condition, accessible and approved for use in a mobile home.
2. There must be a minimum of two feet (2-feet) of ground clearance underneath the mobile home.
3. On double wide mobile homes, the crossover piping must be exposed. If it is not exposed, it will need to be replaced.
4. Mobile home will have a tag affixed to the outside of the home conveying the appliances have been converted to natural gas.
5. See Figure 12.1 for the full design of the mobile home meter post.



# NATURAL GAS SERVICE TO MOBILE HOMES & MOBILE HOME PARKS



## **SECTION 14: Customer Dig Guidelines**

### **14.1 Permits**

1. Excavation Permits - It is the responsibility of the Customer/Developer to acquire the necessary state and local excavation permits. The permit must have VGS listed as the co-applicant.
2. Wetlands Permits – VGS will determine if a wetlands permit may be needed. It will be the responsibility of the Customer/Developer to obtain the field data required to determine if a permit is needed and obtain the Wetland permit if necessary.
3. Construction Stormwater Permit- VGS will determine if a Stormwater permit may be needed. It will be the responsibility of the Customer/Developer to obtain the field data required to determine if a permit is needed and obtain the Stormwater permit if necessary.

### **14.2 Easements**

VGS will obtain the necessary ROW/easement documents when required. All easements must be signed and ready for filing in the public record prior to installing pipe.

### **14.3 Digging within a Public Right of Way**

1. Customer digs within the public Right of Way requires approved by the VGS VP of Operations. VGS will also require the Customer/Developer to place a deposit with VGS of \$4.00 (four) dollars per foot of disturbance. This deposit will be held until the cleanup of the project has been approved by the Owner of the Public Right of Way. Upon approval, the deposit will be returned to the Customer/Developer. If the Customer/Developer cleanup fails to get the approval of the Owner, VGS will use the deposit monies and provide the cleanup services to the satisfaction of the Owner.
2. Below is a list of qualified excavation contractors. If the Customer/Developer uses one of these contractors, the deposit requirement outlined above will be waived.

<b>Contractor</b>	<b>Contact Person</b>	<b>Phone</b>	<b>HDD</b>
<b>ECI</b>	Tom Loyer	(802) 863-6389	HDD
<b>Ryan J.</b>	Ryan Jordan	(802) 309-8091	HDD
<b>Epyle Companies LLC</b>	Ernie Pyle	(315) 638-8800	HDD
<b>Dirt Tech</b>	Tim Cole	(802) 399-2068	No
<b>Island Excavating</b>	Desiree Blanchard	(802) 372-4473	No

### **14.4 Dig Safe**

The Customer/Developer will be required to obtain a valid DigSafe® number with VGS named on it and be aware of utility marking in the proposed work area. The DigSafe® system includes all areas that VGS and Developer may excavate. DigSafe® can be contacted by dialing 811. Please have your DigSafe® ticket number prior to calling to schedule the installation.

### **14.5 Scheduling of Construction**

1. To schedule your customer dig with VGS, please contact your sales representative at (802) 863-4511. Please allow a minimum of two (2) week scheduling lead time. Any requests less than two weeks will be processed on a best efforts' basis. Please note that scheduling will depend on number of installations already scheduled.
2. Approximately seventy-five percent (75%) of ditch length or four hundred (400 feet), whichever is less, should be trenched and available for pipeline installation prior to VGS's arrival on the scheduled date. On large jobs, alternative ditch lengths can be arranged with prior approval of the VGS's Operations Department. Trench shall be prepped and ready for pipeline installation prior to VGS personnel arriving on site. Down time incurred waiting for ditch to be excavated or equipment to arrive may be billed to the customer/developer or may require the job to be rescheduled.

### **14.6 Construction**

1. The trench shall not have sides caving in and the bottom of the ditch shall be sand padded prior to installing pipeline. Spoil piles will be a minimum of two feet (2 feet) from edge of trench. If water is present, trench shall be made safe and verified by VGS personnel. See Figure 7.1 for a detail of a typical trench.
2. Customer/Developer **will not** expose VGS facilities. VGS personnel will be responsible for all excavation over live gas pipelines. Customer/Developer will stop digging five feet (5 feet). from VGS facilities. Customer/Developer can dig around and expose gas facilities if VGS personnel are on site.
3. During regular construction season (May 15 – November 15), VGS will be responsible for road crossings unless circumstances dictate the developer be responsible. VGS will provide prior notification to developer should they be required to do a road crossing. Shall the Customer/Developer be responsible for any sleeving or casing; multiple sleeves/casings are not an acceptable practice.
4. Customer/Developer will supply sand padding above and below the pipe in stony soil conditions for added protection of the pipe. After adding the sand padding, *native* backfill may be used if stones are not larger than six inches (6-inch) in diameter and the backfill is free of cinders, ash, organic material (mulch or sod), trash, and paving material.
5. All installed pipe will meet minimum standards per federal code including sites under construction or reconstruction (2-ft. minimum for mains, 12-inches for services). Final grade should meet VGS standards for cover (3-ft for mains and 24-inches for services).
6. State road crossings require a VTrans permit, protective sleeve and depth of 5-ft. minimum.
7. Customer/Developer is responsible for all restoration, including concrete and blacktop that the Customer/Developer has disturbed. VGS will be responsible for all restoration,

## CUSTOMER DIG GUIDELINES

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including concrete and blacktop that VGS has disturbed. Customer/Developer should make the best effort to backfill to finish grade the day of installation for locating proposes.

8. Winter construction will be weather dependent and at the discretion of VGS to ensure the safety of all personnel. VGS will not excavate over live gas lines where frost conditions exist. Customer/Developer will make every effort to thaw the ground above gas lines. Frozen earth will not be used as backfill and suitable backfill material is required if frost is present. During winter construction, customer/developer will be responsible for all sidewalk and road crossings.
9. VGS may pay Customer/Developer up to five dollars per foot (\$5.00/Foot) of trench for gas main installations. VGS will reimburse costs for sand required for sand padding but not the trucking of the sand.